

VILLAGE PRESIDENT  
Seth Speiser

VILLAGE CLERK  
Jerry Menard

VILLAGE TRUSTEES  
Mike Blaies  
Ray Matchett, Jr.  
Lisa Meehling  
Denise Albers  
Michael Heap  
Bob Kaiser

VILLAGE TREASURER  
Bryan A. Vogel

# VILLAGE OF FREEBURG

FREEBURG MUNICIPAL CENTER  
14 SOUTHGATE CENTER, FREEBURG, IL 62243  
PHONE: (618) 539-5545 • FAX: (618) 539-5590  
Web Site: www.freeburg.com

VILLAGE ADMINISTRATOR  
Tony Funderburg

PUBLIC WORKS DIRECTOR  
John Tolan

POLICE CHIEF  
Michael J. Schutzenhofer

ESDA COORDINATOR  
Eugene Kramer

ZONING ADMINISTRATOR  
Matt Trout

VILLAGE ATTORNEY  
Wolfgang Keck Brown, P.C.

**IN ACCORDANCE WITH EXECUTIVE ORDER 2020-07, THE PUBLIC CAN PARTICIPATE THROUGH THE ZOOM CLOUD MEETING APPLICATION AND CLICKING ON THE FOLLOWING LINK:**

**Meeting ID 447 872 7673**

**Join URL: <https://us02web.zoom.us/j/4478727673>**

We ask the public to mute their phone or mic until Public Participation  
If you have any questions, please contact Matt Trout at [mtrout@freeburg.com](mailto:mtrout@freeburg.com)

June 8, 2020

## NOTICE MEETING OF THE ELECTRIC COMMITTEE (Blaies/Albers/Heap/Meehling)

An Electric Committee Meeting of the Village of Freeburg will be held at the Municipal Center, Executive Board Room, on **Wednesday, June 10, 2020, at 5:30 p.m.**

### ELECTRIC COMMITTEE MEETING AGENDA

#### I. Items to be Discussed

- A. Old Business
  - 1. Approval of May 13, 2020 Minutes
  - 2. Customer Issues
  - 3. IMEA Energy Efficiency Grant
  - 4. North Substation CAT Work/PLC Unit #12 Fail Repair/Replacement
  - 5. Unit #6 Circuit Breaker Repair
  - 6. CAAPP Permit Renewal
- B. New Business
- C. General Concerns
- D. Public Participation
- E. Adjourn

At said Electric Committee Meeting, the Village Trustees may vote on whether or not to hold an Executive Session to discuss the selection of a person to fill a public office [5 ILCS, 120/2 - (c) (3)], litigation [5 ILCS, 120/2 - (c)(11)] personnel [5 ILCS, 120/2 - (c)(1)], collective negotiating matters between the public body and its employees or their representatives [5 ILCS 120/2 (C)(2)] or real estate transactions [5 ILCS, 120/2 - (c)(5)].

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ELECTRIC COMMITTEE MEETING  
(Blaies/Albers/Heap/Meehling)  
Wednesday, May 13, 2020 at 5:30 p.m.

VILLAGE ADMINISTRATOR  
Tony Funderburg

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VILLAGE ATTORNEY  
Weilmuenster Keck Brown, P.C.

The meeting of the Electric Committee was called to order at 5:35 p.m. on Wednesday, May 13, 2020 via the Zoom application by Acting Chairperson Denise Albers. Committee members present via Zoom were Chairman Mike Blaies (5:41 p.m.), Trustee Denise Albers, Trustee Mike Heap, Trustee Lisa Meehling, Mayor Seth Speiser, Village Clerk Jerry Menard (absent), Trustee Bob Kaiser, Trustee Ray Matchett, Police Chief Mike Schutzenhofer, Public Works Director John Tolan, Head Lineman Shane Krauss, Water/Sewer Department Leader Gregg Blomenkamp, Crew Worker Trevor Breitwieser, Zoning Administrator Matt Trout, Village Attorney Fred Keck, Village Administrator Tony Funderburg and Office Manager Julie Polson. Guests present: Janet Baechle and Scott Schulz (5:43 p.m.).

## A. OLD BUSINESS:

1. Approval of April 15, 2020 Minutes: *Trustee Lisa Meehling motioned to approve the April 15, 2020 minutes and Trustee Mike Heap seconded the motion. All voting yea, the motion carried.*
2. Customer Issues: Head Lineman Shane Krauss said it has been good since last month's meeting.
3. IMEA Energy Efficiency Grant: Public Works Director John Tolan advised he is assisting Eric Trentman on his grant application. No-one else has applied for the grant. We have \$9,000 currently in the account and another \$9,000 available in May.
4. North Substation CAT Work: Shane confirmed the work has been completed and felt good about it. They made some tweaks and changes in the programs to resolve the issues were were having. We had a PLC fail on unit 12 and had to take it out of service this afternoon. He has already started calling around to get some bids on it. If this needs to be replaced, we will have to go out for bid. We are at least 4 – 8 weeks out for it to be fixed. With that being the case, we will probably lose about \$5,600 per month which would start in June. He has the service rep coming back to see if it is going to be any easy fix or not. They may not be able to find one because they are obsolete. If that happens, we will have to replace the entire switchgear which would cost between \$100,000 - \$300,000.
5. Unit #6 Circuit Breaker Repair: Shane spoke to BHMG today, and they are trying to expedite this as much as they can. We are looking at mid to late June for delivery. Shane believes this is the first full month of no credit on the unit. We are not losing as much money on this unit.
6. CAAPP Permit Renewal: John advised we are not done with the permit. We've been exchanging markups with EPA and are now in agreement with everything. John said that units 1 through 4 were still included in this permit renewal. That was going to take a lot of extra time to negotiate, and we have been able to get them removed from this permit. Shane

Electric Committee Meeting Minutes  
Wednesday, May 13, 2020  
Page 1 of 2

will have them permanently disconnected. Mayor Speiser received an email on this today that included the public notice. The comment period will run from May 13<sup>th</sup> – June 12<sup>th</sup>.

**B. NEW BUSINESS:** Shane stated they have been working on line clearance again, new services and additional services coming up. He is updating a couple power plant battery banks that are aging. John said IMEA will be holding another special board meeting on Friday for any community that wants to get the reduced monthly payment.

**C. GENERAL CONCERNS:** None.

**D. PUBLIC PARTICIPATION:** None.

**E. ADJOURN:** *Trustee Lisa Meehling motioned to adjourn at 5:45 p.m and Trustee Denise Albers seconded the motion. All voting yea, the motion carried.*



Julie Polson  
Office Manager



VILLAGE OF FREEBURG  
 14 SOUTHGATE CTR  
 FREEBURG 62243-1541

CUSTOMER NO.	CONTACT	PHONE NO.	FAX NO.	WORK ORDER NO.
255690	SHANE KRAUSS	618-792-0140		
QUOTE NO.	OPP NO.	DATE	Email	
117251	131654	5/14/2020		
MAKE	MODEL	SERIAL NO.	UNIT NO.	
AA	3516B	0GZS00693		
NOTES				
QUOTE INCLUDES COST OF (2) CATERPILLAR SWITCHGEAR FIELD SERVICE ENGINEERS AND (1) ALTORFER FIELD SERVICE TECHNICIANS TO BE ON SITE IN FREEBURG ON TUESDAY 5/19 (AND POSSIBLY WEDNESDAY 5/20) TO REPAIR GENERATOR 12 PLC CONTROLS. REPAIR WILL INCLUDE REPLACEMENT AND PROGRAMMING OF THE GEN 12 (G12I/O) PLC AND SYSTEM TESTING.				
SPECIAL INSTRUCTIONS				

SEGMENT: 01 REMOVE & INSTALL/REPLACE ELECTRIC DRIVE & CONTROL (710 1600 )

NOTES:  
 SPECIAL INSTRUCTIONS:

Parts

Part Number	Description	Total Parts:	0.00

Labor

Item Number	Description	Total Labor:	3,048.00
01T-1*-**-7M	ALTORFER FIELD LABOR		

Misc

Item Number	Description	Total Misc:	16,800.70
#00-**-**-**	CAT FIELD ENGINEERS / MODICON PLC , PARTS		
GMG-1*-**-7M	ALTORFER MILEAGE		
RTC-**-**-**	ALTORFER TRAVEL		

**Total Segments: 19,848.70**

**TOTAL ESTIMATE (BEFORE TAXES) 19,848.70**

**NOTES:**

- This estimate will expire 30 days from the estimate date.
  - Price excludes Freight Charges, Operating Supplies/EPA Fees and Overtime.
  - Terms: Net 1-10th Prox.
  - Sales Taxes where applicable are not included with the above prices.
  - Ask about Cat Financial Payment options.
  - Caterpillar REMAN parts will be utilized, where applicable.
  - Above pricing assumes all REMAN cores will meet Caterpillar Full Core Credit criteria. If cores do not meet the Caterpillar Full Core Credit criteria, additional charges will apply.
  - Any additional repairs found during disassembly or testing will be quoted at that time.
  - If parts needed on emergency order basis, extra order processing fee and expedited shipping cost may apply.
- 

**ESTIMATED REPAIR TIME:** \_\_\_\_\_ *from start date*  
*"The Signature is an authorization to proceed with the required repair work as described within the quote".*

**Issued PO#** \_\_\_\_\_, **Authorized Name** \_\_\_\_\_ *Please Print.*

**Date** \_\_\_\_/\_\_\_\_/\_\_\_\_. \_\_\_\_\_  
Signature

Any Questions? Please Call Jason Dietrich at 309-427-1234 x4393  
(fax: 309-694-4851 - email: [jason.dietrich@altorfer.com](mailto:jason.dietrich@altorfer.com)).

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**PRODUCT SUPPORT  
QUOTE**

CAT-ISO.com

**Job Name:** Village of  
Freeburg Freeburg, IL

**Quote Number:** 092724 rev: 00

**Status:** Delivered

**Delivered:** 05/14/2020

**Dealer:** Altorfer Power Systems

**Requested By:** Jason Dietrich (jason.dietrich@altorfer.com)

**Office:** 309-360-8975

**Mobile:** 309-360-8975

**Sales Manager:** Gary Ulmer

**Office:** 678-746-5020

**Mobile:** 678-616-4839

**Sales Engineer:** Gary Ulmer

**Office:** 678-746-5020

**Mobile:** 678-616-4839

**Quote valid thru:** 08/12/2020

**Estimated Ship Date:**

**TERMS:**

This quotation represents a good faith estimate based on description of services requested. All work includes seller's standard aftermarket warranty. Seller's standard terms and conditions apply. Applicable taxes, duties and freight are not included and will be added at time of invoice unless otherwise stated. Travel estimate is based on rates available at time of quotation, actual travel costs may differ depending on requested schedule. Any additional labor or material required but not included as a result of change in scope will be invoiced as accrued. Canceled orders will be invoiced to include all appropriate charges, including all costs plus profit. Payment Terms are net 30 in U.S. Dollars.

**GENERAL NOTES AND CLARIFICATIONS:**

**SCOPE:**

**On Site Support** – This proposal includes pricing for One (1) Cat Switchgear Field Service Engineer (FSE) on site for Up To Two (2) days to troubleshoot the loss of programming in Generator 12 PLC. Cat Switchgear is also including a second Field Service Engineer at no additional charge to assist with the troubleshooting and testing of the site to ensure proper operations with the Enercon controls at the South Plant. The site will be required to allow mode testing to include loss of utility power testing to verify blackstart response capability. Altorfer field techs are not necessary but are welcome to assist in the effort.

Cat Switchgear Field Service Engineer will travel on Monday (5/18) to be able to work on site on Tuesday and Wednesday (5/19 & 5/20), return travel on Thursday (5/21). These dates are our first and only availability in the month of May. An additional Day is available on Thursday 5/21 on site at an additional \$2500. This would drive travel back to Friday 5/22, should that be necessary. The additional day on site would require an updated purchase order. Further extension of the troubleshooting would require additional change orders to capture weekend work labor rates. Should these dates not work with the site scheduling, a revised proposal will be required to capture different travel costs for different personnel.

**CLARIFICATIONS:**

1. Altorfer Power Systems is responsible for facilitating all on site scheduling and testing windows.
2. Altorfer Power Systems will be responsible to provide any transitional/temporary backup equipment, personnel, and design if required by site operational requirements.
3. Altorfer Power Systems is responsible to identify someone with site authority to allow, and perform, the following: (A) switching and outages as required with safe lock out and tag out of equipment being worked upon, (B) free and clear access and egress to the equipment and worksite, and (C) identify someone to be able to control and shift loads.
4. Obtain all permits, permissions, and required acceptances necessary per Federal/State/or Local codes and regulations. Any extension to the time required for testing to meet local code or regulation shall be quoted separately.
5. Any changes to the Scope of Work will require the quotation to be revised which may result in a price change and/or rescheduling of the work.
6. Travel and expense are calculated on utilizing the closest available geographical resources. If lead time will not permit this, additional travel expenses may be incurred.
7. Any outside delays will be billed at CAT Switchgear daily published rates plus expenses plus 15%.
8. No updated manuals or MOP's are included in this proposal. Scope is defined as Troubleshooting and Testing loss of programming in Generator 12.
9. Caterpillar Switchgear Service's Standard Workday is defined as any Ten (10) hour period between 6:00 AM

and 6:00 PM on (M-F) weekdays, not including holidays as defined by Caterpillar Switchgear.

10. Multiple outages may be required during this work.

11. Prior to the start of work, the End User shall familiarize Cat Switchgear personnel with their safety practices, regulations in effect at the jobsite, and any chemical and physical hazards, including process safety issues associated with the work environment. Cat Switchgear shall be under no obligation to commence work unless safety practices are acceptable to Cat Switchgear.

12. No site safety training, background checks or drug screens are included in this proposal. If these are required, there may be a price adder to this quote.

13. This proposal assumes that all work will occur in 1 trip to the site, if this cannot happen the quote will need to be revised to include additional costs.

14. Standard Cat Switchgear terms and conditions apply.