

VILLAGE PRESIDENT
Ray Danford

VILLAGE CLERK
Jerry Menard

VILLAGE TRUSTEES
Rita Baker
Seth Speiser
Charlie Mattern
Ray Matchett, Jr.
Steve Smith
Mike Blaies

VILLAGE OF FREEBURG

FREEBURG MUNICIPAL CENTER
14 SOUTHGATE CENTER, FREEBURG, IL 62243
PHONE: (618) 539-5545 • FAX: (618) 539-5590
Web Site: www.freeburg.com

VILLAGE ADMINISTRATOR
Dennis Herzing

VILLAGE TREASURER
Bryan A. Vogel

PUBLIC WORKS DIRECTOR
Ronald Dintelmann

POLICE CHIEF
Melvin E. Woodruff, Jr.

VILLAGE ATTORNEY
Weilmuenster Law Group, P.C

May 7, 2012

NOTICE MEETING OF THE ELECTRIC COMMITTEE (Blaies/Smith/Matchett)

TO BE HELD AT THE NORTH POWER PLANT

An Electric Committee Meeting of the Village of Freeburg will be held at the Municipal Center, Executive Board Room, **Wednesday, May 9, 2012, at 6:30 p.m.**

ELECTRIC COMMITTEE MEETING AGENDA

I. Items to be Discussed

A. Old Business

1. Approval of April 11, 2012 minutes
2. Franchise Fee (Ameren)
3. Highway lighting
4. HAPS
5. Portable Generator repair and replacement
6. Fuel Cost Adjustment
7. Arc Flash Study
8. Spill containment/Wiegmann's expansion
9. Lineman/Safety Training
10. Digger truck/Demo
11. Charter Agreement
12. Work on electric poles/transformers behind grade school
13. Shed
14. Security at North Power Plant
15. Electric Lineman/Apprentice Lineman
16. Lighting on Kessler Road
17. Power plant roof repair
18. Spreadsheet of agreements

B. New Business

C. General Concerns

D. Public Participation

E. Adjourn

At said Electric Committee Meeting, the Village Trustees may vote on whether or not to hold an Executive Session to discuss the selection of a person to fill a public office [5 ILCS, 120/2 - (c) (3)], litigation [5 ILCS, 120/2 - (c)(11)] personnel [5 ILCS, 120/2 - (c) (1) a.]; or real estate transactions [5 ILCS, 120/2 - (c)(5)].

VILLAGE PRESIDENT
Ray Danford

VILLAGE CLERK
Jerry Menard

VILLAGE TRUSTEES
Rita Baker
Seth Speiser
Charlie Mattern
Ray Matchett, Jr.
Steve Smith
Mike Blaies

VILLAGE OF FREEBURG

FREEBURG MUNICIPAL CENTER
14 SOUTHGATE CENTER, FREEBURG, IL 62243
PHONE: (618) 539-5545 • FAX: (618) 539-5590
Web Site: www.freeburg.com

ELECTRIC COMMITTEE MEETING
Wednesday, May 9, 2012 at 6:30 p.m.

VILLAGE ADMINISTRATOR
Dennis Herzing

VILLAGE TREASURER
Bryan A. Vogel

PUBLIC WORKS DIRECTOR
Ronald Dintelmann

POLICE CHIEF
Melvin E. Woodruff, Jr.

VILLAGE ATTORNEY
Weilmuenster Law Group, P.C.

The meeting of the Electric Committee was called to order at 6:30 p.m. on Wednesday, May 9, 2012 by Chairman Mike Blaies. Committee members present were Chairman Mike Blaies, Trustee Steve Smit, Trustee Ray Matchett, Trustee Rita Baker, Mayor Ray Danford, Public Works Director Ron Dintelmann, Assistant Public Works Director John Tolan, Village Administrator Dennis Herzing and Office Manager Julie Polson.

A. OLD BUSINESS:

1. Approval of April 11, 2012 Minutes: *Trustee Ray Matchett motioned to approve the April 11, 2012 minutes and Trustee Mike Blaies seconded the motion. All voting aye, the motion carried.*

2. Franchise Fee (Ameren): Nothing new.

3. Highway lighting: Nothing new.

4. HAPS: On hold until the testing is conducted.

5. Portable Generator Replacement: Ron checked with Althoffer and they don't have any used generators available. A new generator is going to cost around \$60,000. Ron suggested taking the old generator and permanently mounting it as an external tank at the east lagoon. This would free up the trailer for other use. We would have to get an air permit if we want to do this. Ron will get some prices on this.

6. Fuel Cost Adjustment: John and Dennis have the numbers and will get the ordinance prepared.

7. Arc Flash Study: John said the booklets have been received from BHM&G that will be placed in each electric truck. When our employees come upon a situation, they will be able to utilize the book and address the problem correctly. John is collecting prices on the suit and headgear. Mike asked if the upgrading of our relay switches has started and Dennis said we didn't want to start that until the budget was approved.

8. Spill containment/Wiegmann: John said he and Ron met with Dean Park. The Invitation to Quote that was prepared by BHM&G was provided to the committee. It was prepared so that the transformers could be bid individually. This quote also includes the transformer for the work that is going to be done at the grade school. We will send this out to our normal suppliers as well as publish in next week's edition of the Tribune.

Trustee Steve Smith motioned to go out for quotes on the transformers for the Wiegmann and Grade School projects and Trustee Ray Matchett seconded the motion. All voting aye, the motion carried.

9. Safety Training: John said we've known for a while OSHA can visit whenever. They have been to Smithton several times. We have been reviewing items that need to be completed such as the MSDS for the shops, plants, pool and also spill containment, lockout tags, confined

space, trenching and shoring, flagger training, etc. John said one thing we do need is fireproof cabinets for our gasoline.

10. Digger truck/demo: The truck has been ordered.
11. Charter Agreement: Dennis said we have received the \$23,000 check from Charter so we can start working on the franchise agreement. We need to decide whether or not we want to raise the fee. Currently we are charging 3% but we can raise it to the maximum of 5%. We also need to look at the pricing on our pole agreement and see if we want that amount raised.
12. Work on electric poles/transformers behind grade school: Ongoing.
13. Shed: Ron drew up a couple of different plans and Dennis has them at home and will get them set up in Autocad. Once we decide what we want, we can give that to whomever and have them prepare a detailed design and cost estimate. Dennis advised he sent the formal request on the \$100,000 grant for the shed and he is waiting on the response.
14. Security at North Power Plant: John said we haven't had anymore problems since the security has been updated at the plant. He still needs to look at the camera. Dennis asked that if anyone is going to be at the new plant to let the police department know so they don't respond to alarms.
15. Electric lineman/Apprentice Lineman: John needs to set up the interviews.
16. Lighting on Kessler Road: This project will be done over the summer.
17. Power plant roof repair: John said we were able to get our guys up on the roof and the siren and radio tower were taken down. The roof will be repaired in the next couple weeks and the siren and radio control will be mounted on a pole behind the plant.
18. Spreadsheet of agreements: Julie will get that in next month's packet.

John said the new insurance company is sending out a representative to inspect the pressure vessels. The capacitors at the old plant are not working properly. JF Electric had put new plates on them and they have cracked. We had BHM&G look at them and they believe JF didn't do a good job of cleaning the connections. We've reordered the equipment and are going to keep track of the hours and dollars spent replacing it. We also need to look at adding capacitor purchase to our 3-5 year plan.

B. NEW BUSINESS: Julie said the ordinance to surplus Tilly is in the packet to take to the next board meeting.

Trustee Ray Matchett motioned to recommend to the full Board the 1968 Ford Bucket Truck be declared surplus property and Trustee Steve Smith seconded the motion. All voting aye, the motion carried.

C. GENERAL CONCERNS: None.

D. PUBLIC PARTICIPATION: None.

E. ADJOURN: *Trustee Ray Matchett motioned to adjourn at 7:30 p.m. and Trustee Mike Blaies seconded the motion. All voting aye, the motion carried.*

Julie Polson
Office Manager



VILLAGE PRESIDENT
Ray Danford

VILLAGE CLERK
Jerry Menard

VILLAGE TRUSTEES
Rita Baker
Seth Speiser
Charlie Mattem
Ray Matchett, Jr.
Steve Smith
Mike Blaies

VILLAGE OF FREEBURG

FREEBURG MUNICIPAL CENTER
14 SOUTHGATE CENTER, FREEBURG, IL 62243
PHONE: (618) 539-5545 • FAX: (618) 539-5590
Web Site: www.freeburg.com

VILLAGE ADMINISTRATOR
Dennis Herzing

VILLAGE TREASURER
Bryan A. Vogel

PUBLIC WORKS DIRECTOR
Ronald Dintelmann

POLICE CHIEF
Melvin E. Woodruff, Jr.

VILLAGE ATTORNEY
Weilmuenster Law Group, P.C

ELECTRIC COMMITTEE MEETING
Wednesday, April 11, 2012 at 5:30 p.m.

The meeting of the Electric Committee was called to order at 5:33 p.m. on Wednesday, April 11, 2012 by Chairman Mike Blaies. Committee members present were Chairman Mike Blaies, Trustee Steve Smith (absent), Trustee Ray Matchett, Mayor Ray Danford, Public Works Director Ron Dintelmann, Assistant Public Works Director John Tolan, Village Administrator Dennis Herzing and Office Manager Julie Polson.

A. OLD BUSINESS:

1. Approval of March 7, 2012 Minutes: Trustee Ray Matchett motioned to approve the March 7, 2012 minutes and Trustee Mike Blaies seconded the motion. All voting aye, the motion carried.
2. Franchise Fee (Ameren): Nothing new.
3. Highway lighting: Nothing new.
4. HAPS: On hold until the testing is conducted.
5. Portable Generator Replacement: Ron is going to work on this.
6. Fuel Cost Adjustment: John said he talked to Coy from HD Supply who has talked to several co-ops and put together a spreadsheet of what they charge. It was interesting to note that some places charge a service fee plus the cost of electricity. John said the average cost of a 100 watt light is \$4.55 and \$13.46 for a 250/400 watt. John would like to see our ordinance rewritten and raise the rates. He believes a new customer should pay for the costs if they want a light and a pole needs to be installed. Dennis said we need to determine how much to raise the monthly fee to cover the maintenance and energy fee and also decide how and what to bill the customer for the installation of the security light. The committee thought we might raise our prices on the 100 watt light from \$6 per month to \$10 per month and from \$12 to \$20 for the 250/400 watt light. Julie suggested billing the material costs separately via an invoice rather than including them on the monthly utility bill.
7. Arc Flash Study: John said we will be able to rent the coveralls from Clean at a nominal fee. He will be purchasing face shields and covers and also said we will need to buy one containment suit. He said we are changing some of our practices, i.e., only letting our linemen change out meters. Dennis said we have \$92,000 in the budget to address the arc flash safety issues and he doesn't want to wait much longer to get them taken care of. Dennis will get a copy of the summary to the committee.

Trustee Mike Blaies motioned to recommend to the full Board that BHM&G proceed with upgrading our relays and also testing our electrical system at a cost of \$92,000 and Trustee Ray Matchett seconded the motion. All voting aye, the motion carried.

8. Spill containment/Wiegmann: Dennis said Dean Park will be coming out on April 23rd for a meeting with Wiegmann's and Ron and John will attend. They plan on going through the numbers and come up with the work schedule.
9. Safety Training: Discussed above.
10. Digger truck/demo: The truck has been approved to order.
11. Charter Agreement: Dennis is working with them to finalize the contract. Trustee Blaies asked that the spreadsheet of agreements be placed back on the agenda.
12. Work on electric poles/transformers behind grade school: John will contact the school to set up a meeting to schedule this project.
13. Shed: Ron has drawn up a couple of different plans and Dennis has them at home and will get them set up in Autocad. Once we decide what we want, we can give that to whomever and have them prepare a detailed design and cost estimate. Dennis advised he sent the formal request on the \$100,000 grant for the shed and he is waiting on the response.
14. Security at North Power Plant: John said we haven't had anymore problems since the security has been updated at the plant. He still needs to look at the camera. Mike would like to have a meeting at the power plant and the committee agreed to hold next month's meeting at the north plant.
15. Electric lineman/Apprentice Lineman: The committee directed Dennis and John to contact the applicants and schedule interviews and advise the trustees when they have been scheduled. The committee discussed putting language in our ordinance that if an employee leaves, he might have to pay back monies invested in training. Dennis said if we do that, it would have to be negotiated with the union.
16. Lighting on Kessler Road: This project will be done over the summer.

B. NEW BUSINESS:

1. IMEA Electric Agency Update: Dennis said this was provided for informational purposes.

John said we need work done on the old power plant roof because we have a leak where the noon whistle sits. Himstedt quoted \$7600 and that does not include moving the siren or putting it back. Due to the location of the siren, we may have to hire a crane to move it.

C. GENERAL CONCERNS: None.

D. PUBLIC PARTICIPATION: None.

E. ADJOURN: Trustee Ray Matchett motioned to adjourn at 6:46 p.m. and Trustee Mike Blaies seconded the motion. All voting aye, the motion carried.



Julie Polson
Office Manager

ORDINANCE NO. 1421

AN ORDINANCE DECLARING CERTAIN PERSONAL PROPERTY
TO BE SURPLUS PROPERTY AND AUTHORIZING
THE SALE OR DISPOSITION THEREOF
(1968 FORD BUCKET TRUCK)

WHEREAS, the Village owns certain personal property which it can no longer effectively use, or which is no longer needed.

BE IT ORDAINED BY THE VILLAGE PRESIDENT AND VILLAGE BOARD OF TRUSTEES OF THE VILLAGE OF FREEBURG, ST. CLAIR COUNTY, ILLINOIS, THAT:

SECTION 1. The following described vehicle is hereby declared to be surplus property:

A. 1 – 1968 Ford Bucket Truck, Serial Number F50CKC44916.

SECTION 2. The Village Clerk is authorized to advertise for bids on the sale of the foregoing bucket truck.

PASSED THIS 21st DAY OF MAY, 2012, BY THE VILLAGE PRESIDENT AND THE VILLAGE BOARD OF TRUSTEES OF THE VILLAGE OF FREEBURG, ST. CLAIR COUNTY, ILLINOIS, AND DEPOSITED AND FILED IN THE OFFICE OF THE VILLAGE CLERK IN SAID VILLAGE ON THAT DATE.

AYE _____	NAY _____
ABSENT _____	ABSENT _____

Vote Recorded By:

Jerry Menard, Village Clerk

Approved by the Village President of the Village of Freeburg, St. Clair County, Illinois,
this 21st day of MAY, 2012.

Raymond S. Danford, Village President

ATTEST:

Jerry Menard, Village Clerk

Approval as to Legal Form: _____
J. Brian Manion, Village Attorney

INVITATION FOR QUOTES

TRANSFORMER

The Village of Freeburg, St. Clair County, Illinois, will receive quotes for:

Supply of a new dual voltage distribution transformer

Manufacturer data sheets are to be provided with bid document for all materials.

Three-phase dual voltage pad-mounted transformer 500 KVA.

Primary voltage:	4160/12470 volts
Secondary voltage:	120/208
BIL:	95KV
Windings:	Copper
Type:	Dead front, feed-through, non-p.c.b.
Fusing:	Bay-O-Net
Impedance:	Standard
Color:	Standard green
Efficiency:	High*

*DOE Energy Efficiency Standard 10 CFR Part 431 for distribution transformers. Please include the design efficiency of the specified unit in your proposal. If Offerer has not yet adopted the DOE Standard, then so state and propose on the highest efficiency transformer manufactured by the Offerer.

The following accessories are to be furnished with the unit in accordance with the latest ANSI C57.12 Standards:

- 200-amp bushing wells equipped with 200-amp load break inserts
- One-inch filling provision
- One-inch drain provision
- Liquid level indication
- One-inch drain valve and sampler, dial-type thermometer, provisions (1/4" NPT) for vacuum/pressure gage
- Secondary bushing arrangements shall be type 2

Quotes are due by one o'clock P.M. (1:00 p.m.) local time on the 15th day of May, 2012 at the Freeburg Village Hall, 14 Southgate Center, Freeburg, IL 62243-1541.

INVITATION FOR QUOTES

TRANSFORMER

The Village of Freeburg, St. Clair County, Illinois, will receive quotes for:

Supply of a new dual voltage distribution transformer

Manufacturer data sheets are to be provided with bid document for all materials.

Three-phase dual voltage pad-mounted transformer 500 KVA.

Primary voltage:	4160/12470 volts
Secondary voltage:	120/208
BIL:	95KV
Windings:	Copper
Type:	Dead front, feed-through, non-p.c.b.
Fusing:	Bay-O-Net
Impedance:	Standard
Color:	Standard green
Efficiency:	High*

*DOE Energy Efficiency Standard 10 CFR Part 431 for distribution transformers. Please include the design efficiency of the specified unit in your proposal. If Offerer has not yet adopted the DOE Standard, then so state and propose on the highest efficiency transformer manufactured by the Offerer.

The following accessories are to be furnished with the unit in accordance with the latest ANSI C57.12 Standards:

- 200-amp bushing wells equipped with 200-amp load break inserts
- One-inch filling provision
- One-inch drain provision
- Liquid level indication
- One-inch drain valve and sampler, dial-type thermometer, provisions (1/4" NPT) for vacuum/pressure gage
- Secondary bushing arrangements shall be type 2

Quotes are due by one o'clock P.M. (1:00 p.m.) local time on the 15th day of May, 2012 at the Freeburg Village Hall, 14 Southgate Center, Freeburg, IL 62243-1541.

INVITATION FOR QUOTES

TRANSFORMER

The Village of Freeburg, St. Clair County, Illinois, will receive quotes for:

Supply of a new dual voltage distribution transformer

Manufacturer data sheets are to be provided with bid document for all materials.

Three-phase dual voltage pad-mounted transformer 500 KVA.

Primary voltage:	4160/12470 volts
Secondary voltage:	120/240
BIL:	95KV
Windings:	Copper
Type:	Dead front, feed-through, non-p.c.b.
Fusing:	Bay-O-Net
Impedance:	Standard
Color:	Standard green
Efficiency:	High*

*DOE Energy Efficiency Standard 10 CFR Part 431 for distribution transformers. Please include the design efficiency of the specified unit in your proposal. If Offerer has not yet adopted the DOE Standard, then so state and propose on the highest efficiency transformer manufactured by the Offerer.

The following accessories are to be furnished with the unit in accordance with the latest ANSI C57.12 Standards:

- 200-amp bushing wells equipped with 200-amp load break inserts
- One-inch filling provision
- One-inch drain provision
- Liquid level indication
- One-inch drain valve and sampler, dial-type thermometer, provisions (1/4" NPT) for vacuum/pressure gage
- Secondary bushing arrangements shall be type 2

Quotes are due by one o'clock P.M. (1:00 p.m.) local time on the 15th day of May, 2012 at the Freeburg Village Hall, 14 Southgate Center, Freeburg, IL 62243-1541.

INVITATION FOR QUOTES

TRANSFORMER

The Village of Freeburg, St. Clair County, Illinois, will receive quotes for:

Supply of a new dual voltage distribution transformer

Manufacturer data sheets are to be provided with bid document for all materials.

Three-phase dual voltage pad-mounted transformer 750 KVA.

Primary voltage:	4160/12470 volts
Secondary voltage:	120/240
BIL:	95KV
Windings:	Copper
Type:	Dead front, feed-through, non-p.c.b.
Fusing:	Bay-O-Net
Impedance:	Standard
Color:	Standard green
Efficiency:	High*

*DOE Energy Efficiency Standard 10 CFR Part 431 for distribution transformers. Please include the design efficiency of the specified unit in your proposal. If Offerer has not yet adopted the DOE Standard, then so state and propose on the highest efficiency transformer manufactured by the Offerer.

The following accessories are to be furnished with the unit in accordance with the latest ANSI C57.12 Standards:

- 200-amp bushing wells equipped with 200-amp load break inserts
- One-inch filling provision
- One-inch drain provision
- Liquid level indication
- One-inch drain valve and sampler, dial-type thermometer, provisions (1/4" NPT) for vacuum/pressure gage
- Secondary bushing arrangements shall be type 2

Quotes are due by one o'clock P.M. (1:00 p.m.) local time on the 15th day of May, 2012 at the Freeburg Village Hall, 14 Southgate Center, Freeburg, IL 62243-1541.



3400 CONIFER DRIVE, SPRINGFIELD, IL 62711
217-789-4632 / FAX 217-789-4642

Date: May 7, 2012

Re: Electric Agency Update 2012 – 9

To: IMEA Board Members

From: Kevin Gaden, President & CEO

Executive Board Meetings June 6 and 27: The next IMEA Executive Board Meeting is scheduled for **10:00 a.m.** on **Wednesday, June 6** at IMEA headquarters in **Springfield**. This meeting replaces the traditional May Executive Board Meeting because a May 23 meeting would conflict with the IMUA Annual Conference. The traditional June meeting of the Executive Board will be on **Wednesday, June 27** at **2:00 p.m.** in **Springfield**. *NOTE:* A schedule of all upcoming IMEA Board Meetings and Executive Board Meetings accompanies this Update.

Board of Directors Meeting June 28: The next IMEA Board Meeting will be held at IMEA headquarters in **Springfield** on **Thursday, June 28** at **10:00 a.m.** *NOTE:* A schedule of all IMEA Board Meetings and Executive Board Meetings accompanies this Update.

PSGC Meeting: Last Thursday, IMEA staff and I attended the regular meeting of the Prairie State Generating Company Management Committee. We will continue to update the IMEA Board at our regular meetings and more frequently if necessary between meetings on the current status of the project.

IMEA to Hire New Staff Accountant: Out of a pool of more than 60 applicants, **Amanda Riley** of Maroa, Illinois emerged as the top candidate to become IMEA's new Staff Accountant. Amanda is an Air Force veteran with four years of experience in the accounting department at Archer Daniels Midland. We anticipate that she will begin work at IMEA on May 16. We'll make a more thorough introduction of Amanda in an upcoming *Muni Line* story.

Recycle My Fridge Kicks Off Second Year: The Recycle My Fridge Program, a part of the IMEA's Electric Efficiency Program that is aimed at taking residents' secondary refrigerators off the grid, will continue through April 30, 2013. The IMEA administers the program in conjunction with the Appliance Recycling Centers of America (ARCA), Inc. Your residents can easily get rid of an old refrigerator or freezer taking up space in the basement or garage and receive a \$35 prepaid card for doing so. Residents of owner-occupied homes served by an IMEA member can schedule an appointment to have their refrigerators or freezers picked up from inside their homes, free of charge, by calling 877-341-2313 (toll free) or by visiting the program's Web site (www.RecycleMyFridge.org). Last year, IMEA residents recycled 528 refrigerators and freezers in a 10-month period. IMEA and ARCA will market the program in your community, but your involvement will significantly boost the effort to get the word out. Contact Rodd Whelpley at IMEA (rwhelpley@imea.org) or Tiffany Olson (tolson@arcainc.com) at ARCA, who will provide you with no-cost and low-cost ways to promote this program in your community.

Electric Efficiency Program Funding Update: Updated application forms and funding allocations for the IMEA Electric Efficiency Program were e-mailed to board members last week. The application forms are used to apply for lighting, HVAC, motors and other electric efficiency projects at public-sector and at commercial/industrial sites served by IMEA-member electric utilities for FY 2012-13. Each member has been allocated funding to use for incentives for such projects. In prior years, any funding not allocated toward projects has been rolled over into the next year's allocation for projects. However, any electric efficiency funds not allocated to projects by April 30, 2013 will be placed into the rate stabilization fund, per the Board's direction when the program was first developed in Fiscal Year 2010-11. Contact Rodd Whelpley (rwhelpley@imea.org) for more information on the IMEA Electric Efficiency Program.

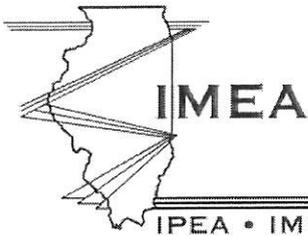
SAVE THE DATES – IMEA Annual Meeting October 26-27: The IMEA Annual Meeting will take place Friday, October 26 and Saturday, October 27 at the Crowne Plaza Hotel in Springfield. We'll get details to you closer to the event, but we hope you'll block out your calendars and plan to attend this event.

*PARTNERS IN DELIVERING
EXCELLENCE IN UTILITY SERVICES.*

ILLINOIS MUNICIPAL ELECTRIC AGENCY
ILLINOIS PUBLIC ENERGY AGENCY
ILLINOIS MUNICIPAL UTILITIES ASSOCIATION
WWW.IMEA.ORG

**ILLINOIS MUNICIPAL ELECTRIC AGENCY
MEETING SCHEDULE FOR THE FISCAL YEAR 2012-2013**

<u>DATE</u>	<u>EXECUTIVE BOARD</u>	<u>DATE</u>	<u>REGULAR BOARD</u>
June 6	10:00 a.m.		
June 27	2:00 p.m.	June 28	10:00 a.m.
July 25	10:00 a.m.		
August 29	2:00 p.m.	August 30	9:00 a.m. (Golf)
September 26	10:00 a.m.		
October 26	11:00 a.m.	October 26	1:00 p.m. (Annual Mtg)
November 28	2:00 p.m.	November 29	10:00 a.m.
January 30	10:00 a.m.		
February 20	2:00 p.m.	February 21	10:00 a.m. - Approval of Budget - Election of Officers
March 27	10:00 a.m.		
April 24	2:00 p.m.	April 25	10:00 a.m. - Committee appointments - Approval of board meeting dates



IPEA • IMUA

3400 CONIFER DRIVE, SPRINGFIELD, IL 62711
217-789-4632 / FAX 217-789-4642

Memorandum

Date: 5/7/2012

To: IMUA Utility Members

From: Doc Mueller dmueller@imea.org

Re: General Assembly update

Last Friday was the deadline for bills that began in the Senate and were approved in the Senate to clear committees in the House. Bills that originated in the House and passed the House also had to clear Senate committees last week. Adjournment is supposed to take place May 31.

Issues:

Non-payment shut offs - military personnel: This bill (SB 3287) limits the circumstances under which a utility can shut off electric or gas service to military personnel. We worked with the sponsors on an amendment that requires the service member taking advantage of the law to demonstrate a hardship for the protections to be triggered. The link to the bill is here:

<http://www.ilga.gov/legislation/billstatus.asp?DocNum=3287&GAID=11&GA=97&DocTypeID=SB&LegID=64472&SessionID=84>

Mineral fees: As noted in an article in the Springfield State Journal Register today and linked below, we may see sometime this week the text of a bill designed to plug a several million dollar hole in the budget of the Illinois Department of Natural Resources (IDNR). While it is not referenced in the article, the proposal is likely to include fees on the extraction of minerals in Illinois (including oil, gas, gravel, sand and coal). Reports on the possible fee amount/per ton (for coal) have fluctuated from a high of \$.35/ton to a low of \$.12/ton. We continue to press for lower fees and exemptions for Illinois-based electric generation that uses Illinois coal.

<http://www.sj-r.com/top-stories/x2067075924/DNR-hopes-to-create-sustainable-funding-support-for-outdoors-programs>

Customer choice is confusing many Illinoisans: It is interesting to note that municipal aggregation and other electric marketing efforts are spreading confusion among a great many Illinois citizens. We have attached a copy of a Chicago Tribune story that illustrates the confusion many ComEd customers are experiencing.

Bill to require ICC study of door-to-door electric sales: Given the confusion noted in the previous item, this bill would require a study of door-to-door sales tactics by alternative suppliers.

<http://www.ilga.gov/legislation/billstatus.asp?DocNum=3765&GAID=11&GA=97&DocTypeID=SB&LegID=65850&SessionID=84>

Electric aggregation by townships: SB 3170, linked below, would allow townships to enter into electric aggregation agreements in a manner similar to municipalities and counties.

<http://www.ilga.gov/legislation/billstatus.asp?DocNum=3170&GAID=11&GA=97&DocTypeID=SB&LegID=64094&SessionID=84>

Natural gas aggregation: SB 3766 would allow the same kind of referendum and governmental aggregation of investor-owned utility natural gas customers as is currently allowed for electricity. The bill cleared the Senate but is currently held in the House Rules committee. The link is here:

<http://www.ilga.gov/legislation/billstatus.asp?DocNum=3766&GAID=11&GA=97&DocTypeID=SB&LegID=65851&SessionID=84>

Bills to limit or ban the use of shale fracturing technologies: SB 3280 cleared the Senate but is currently held in the House Rules committee. It requires the provision of additional information related to the chemicals used in fracturing. The link is here:

<http://www.ilga.gov/legislation/billstatus.asp?DocNum=3280&GAID=11&GA=97&DocTypeID=SB&LegID=64455&SessionID=84>

That's it for now. We will provide additional information to you as we have it.

* * *

Residents complain about aggressive sales tactics for electricity aggregation

May 03, 2012|By Jim Jaworski and Michelle Stoffel, Chicago Tribune reporters

Bob Benton has received dozens of phone calls and mailings from power companies who want to sign up the Deerfield man as a customer.

He's found some of the salespeople — like the one who promised him a lower rate, no contract and no switch-over fees — to be not only pushy but misleading. "I counted five lies in the space of five minutes," said Benton, a village trustee who is well-versed in the newly competitive world of power supply.

That's because Deerfield is one of about 250 municipalities across Illinois that have now given approval to electricity aggregation, which, in the Chicago area, allows communities to negotiate bulk contracts with power companies in the hopes of lowering rates for residents. As a result, many independent power suppliers are scrambling not only to win those potentially lucrative municipal contracts but also to sign up individual homeowners before aggregate power contracts go into effect.

That scramble has led to a new problem — many residents are complaining they are getting a slew of confusing and aggressive solicitations.

One common complaint — made by officials from various suburbs and heard by regulators and customer advocacy groups — is that the salespeople from energy retailers are implying during house calls that they are aligned with the municipal government in that community and then try to sign residents into individual contracts. Officials worry that residents could be misled into believing that they have to sign up individually to receive the lower, aggregated rate.

"Suppliers are going door to door saying, 'We have a permit from the village,' and giving the perception they have a contract with us," said Buffalo Grove Deputy Village Manager Ghida Neukirch. "That's alarming to us."

But the independent companies say that while they don't approve of misleading tactics, door-to-door hard sells have become a necessity — they're simply trying to compete against a wave of aggregation that is cutting into their markets and profits.

Illinois has allowed independent companies to compete with ComEd for more than a decade. But it wasn't until 2010, when the Illinois Commerce Commission allowed those companies to bill customers through ComEd — with ComEd continuing to deliver power — that dozens of power suppliers joined the market.

Now, homeowners in towns that have approved aggregation have several choices: They can do nothing and receive service from the power company that has been chosen by local leaders to aggregate power in that town. Residents can also opt out of aggregation and stick with ComEd. Or they can sign up for their own individual power contracts with independent suppliers.

But those choices have resulted in some aggressive marketing by independent companies, some towns complain. Among those who have sounded a warning about aggressive energy marketing is Palatine Village Manager Reid Ottesen.

"I had one elderly woman call me concerned that the (salesperson) left so upset that she was worried she was going to lose her power," he said. "It's just not right."

It's hard to tell whether such tactics amount to intentional deception or simple miscommunication, said Citizens Utility Board spokesman Jim Chilsen, who added that with the passage of municipal aggregation, the environment is ripe for misleading marketing and confusion. Residents aren't clear on the issue and often get aggregation mixed up with alternative energy suppliers.

"It's hard to know where potential confusion ends and misleading marketing begins," Chilsen said. "The plain fact is that there's a lot of room for confusion."

The ICC, the state's attorney general's office and ComEd itself have reported receiving complaints about ploys aimed at recruiting customers to independent energy suppliers. But the ICC says it hasn't launched any formal investigations because no single company has been the target of enough complaints to trigger a formal probe.

Oak Park was one of the towns that complained to the ICC.

Voters in Oak Park approved aggregation in April 2011, but many residents say they began receiving sales calls long before then from people implying they were with the village or its chosen supplier. The calls continued even after the supplier was chosen. In some cases, the salespeople asked for the homeowners' ComEd account numbers, said village sustainability manager K.C. Poulos.

She said some companies, which she declined to name, used those account numbers to contact ComEd, claiming the customer wanted to opt out of Oak Park's new aggregation contract with Integrys. The ploy was discovered only after some residents received bills for a \$50 opt-out fee from Integrys.

"People were calling and saying, 'Why am I getting a bill? I thought I was part of the aggregation program?'" Poulos said.

Integrys ended up waiving the fee for people who had mistakenly opted out, she said.

As of mid-April, about 2,500 customers in Oak Park had opted out of aggregation, Poulos said, adding that she doesn't know how many of them decided to stay with ComEd or go with another supplier — intentionally or otherwise.

Torsten Clausen, the ICC's director of retail and market development, said the novelty of aggregation has contributed to the confusion.

"It's a very new phenomenon," he said. "There is this tension. A town wants to put in the most attractive pool of customers for better rates ... but at the same time, you have 27 companies out there that didn't win the bid trying to get customers."

Representatives for some of those companies said they're just trying to offer consumers a choice and compete in a crowded marketplace.

Spark Energy is one of the more visible of the independent suppliers, with a large door-to-door operation spreading across large areas of Chicagoland.

"We're probably one of the companies that has the most feet on the street," said company spokeswoman Lisa Dornan. But she added that "aggregation has not changed our approach."

Still, she said misleading marketing is something the company takes seriously and has fired employees for in the past.

Julie Hendry, spokeswoman for Houston-based Direct Energy, said the company's door-to-door salespeople are hired by an outside contracting firm but go through background checks, drugs tests and training. She said they have a complaint line for aggressive salespeople and have suspended or fired individuals for improper behavior, such as not identifying themselves properly or violating the company policy that the salesperson leave immediately if the resident declines to talk.

"We take all the complaints seriously," Hendry said. "We always respond immediately and on a case-by-case basis. We have a zero-tolerance policy for stuff like that."

Laurel Holub, an independent consultant for Ambit Energy, said municipal aggregation has made business harder, as she has to dig deeper to find customers in an already competitive market. Misleading marketing from what she called fly-by-night organizations doesn't help. But she said local officials contribute to the confusion as well, unfairly shutting out power companies that don't win aggregation contracts.

"I see it over and over again when I'm out talking to people; that's one of the big concerns about aggregation," she said. "The village people are telling everyone, 'This is going to be such a great thing for you,' but they're not giving them anything solid where they can see this is actually what it's going to be."

For some residents, the big push to pick up customers is more annoying than anything else.

Mary Steveley said she was inundated with mailings and phone calls from power companies even before her community approved aggregation. The Hoffman Estates woman said she didn't find their tactics deception, just aggressive.

"Considering I'm on a do-not-call list, I still get a lot of calls," she said. "When you call me at 8 at night, the last thing I want to do is talk to a solicitor."

Clausen, of the ICC, encouraged residents to contact the agency directly if they feel they have been on the receiving end of overly aggressive, or even deceitful, marketing. But with many communities still in the process of negotiating power contracts, Clausen said, "I think we are just getting started here."

Tribune reporter Robert McCoppin contributed.

jjaworski@tribune.com

VILLAGE PRESIDENT
Ray Danford

VILLAGE CLERK
Jerry Menard

VILLAGE TRUSTEES
Rita Baker
Seth Speiser
Charlie Mattern
Ray Matchett, Jr.
Steve Smith
Mike Blaies

VILLAGE OF FREEBURG

FREEBURG MUNICIPAL CENTER
14 SOUTHGATE CENTER, FREEBURG, IL 62243
PHONE: (618) 539-5545 • FAX: (618) 539-5590
Web Site: www.freeburg.com

VILLAGE ADMINISTRATOR
Dennis Herzing

VILLAGE TREASURER
Bryan A. Vogel

PUBLIC WORKS DIRECTOR
Ronald Dintelmann

POLICE CHIEF
Melvin E. Woodruff, Jr.

VILLAGE ATTORNEY
Weilmuenster Law Group, P.C

June 11, 2012

NOTICE MEETING OF THE ELECTRIC COMMITTEE (Blaies/Smith/Matchett)

An Electric Committee Meeting of the Village of Freeburg will be held at the Municipal Center, Executive Board Room, **Wednesday, June 13, 2012, at 5:30 p.m.**

ELECTRIC COMMITTEE MEETING AGENDA

I. Items to be Discussed

A. Old Business

1. Approval of May 9, 2012 minutes
2. Franchise Fee (Ameren)
3. Highway lighting
4. HAPS
5. Portable Generator repair and replacement
6. Fuel Cost Adjustment
7. Arc Flash Study
8. Spill containment/Wiegmann's expansion
9. Lineman/Safety Training
10. Digger truck/Demo
11. Charter Agreement
12. Work on electric poles/transformers behind grade school
13. Shed
14. Security at North Power Plant
15. Electric Lineman/Apprentice Lineman
16. Lighting on Kessler Road
17. Power plant roof repair
18. Spreadsheet of agreements

B. New Business

1. Request for temp electric at Sheppard benefit

C. General Concerns

D. Public Participation

E. Adjourn

At said Electric Committee Meeting, the Village Trustees may vote on whether or not to hold an Executive Session to discuss the selection of a person to fill a public office [5 ILCS, 120/2 - (c) (3)], litigation [5 ILCS, 120/2 - (c)(11)] personnel [5 ILCS, 120/2 - (c) (1) a.]; or real estate transactions [5 ILCS, 120/2 - (c)(5)].

VILLAGE PRESIDENT

Ray Danford

VILLAGE CLERK

Jerry Menard

VILLAGE TRUSTEES

Rita Baker

Seth Speiser

Charlie Mattern

Ray Matchett, Jr.

Steve Smith

Mike Blaies

VILLAGE OF FREEBURG**FREEBURG MUNICIPAL CENTER**

14 SOUTHGATE CENTER, FREEBURG, IL 62243

PHONE: (618) 539-5545 • FAX: (618) 539-5590

Web Site: www.freeburg.com

ELECTRIC COMMITTEE MEETING

Wednesday, June 13, 2012 at 5:30 p.m.

VILLAGE ADMINISTRATOR

Dennis Herzing

VILLAGE TREASURER

Bryan A. Vogel

PUBLIC WORKS DIRECTOR

Ronald Dintelmann

POLICE CHIEF

Melvin E. Woodruff, Jr.

VILLAGE ATTORNEY

Weilmuenster Law Group, P.C

The meeting of the Electric Committee was called to order at 5:30 p.m. on Wednesday, June 13, 2012 by Chairman Mike Blaies. Committee members present were Chairman Mike Blaies, Trustee Steve Smith, Trustee Ray Matchett, Public Works Director Ron Dintelmann, Assistant Public Works Director John Tolan, Village Administrator Dennis Herzing and Office Manager Julie Polson.

A. OLD BUSINESS:

1. Approval of May 9, 2012 Minutes: *Trustee Steve Smith motioned to approve the May 9, 2012 minutes and Trustee Ray Matchett seconded the motion. All voting aye, the motion carried.*

2. Franchise Fee (Ameren): Nothing new.

3. Highway lighting: Nothing new.

4. HAPS: John advised he spoke with Lincoln at BHM&G and has set the testing for August 27- 29th during a high-peak time. The annual urge testing was done today and John reported everything was fine including the #6 engine. IMEA was here all day. John said the units have to run for a minimum of two hours during this test.

5. Portable Generator Replacement: Ron is working on this.

6. Fuel Cost Adjustment: Dennis hasn't done anything on this yet.

7. Arc Flash Study: Nothing new to report.

8. Spill containment/Wiegmann: We are waiting on the bid opening this Friday on the transformer quotes. Ron came up with the idea on a spare 480v transformer and has been talking to Dean on this. We are looking at different options to enable Wiegmanns to be able to read the demand in their office everyday. Ron has estimated the cost to do this project at approximately \$20,000 which includes the secondary and meter but not the transformers. We will present the bids at Monday night's board meeting so we can get the transformers ordered.

9. Safety Training: John talked to IMUA about Tyler. They don't have the new training through Lincolnland set up yet so Tyler has to go through TVPPA. He is enrolled in the pre-apprentice program and has his first lab in September. He is going to go down early and try to test out of it. The training consists of 5-6 courses and if he does 3-4 labs a year, he will be done in 2.5 years. John also has Tyler and Gregg B. enrolled in a lift station control panel trouble shooting class. There is also a webinar coming up on the new safety manual from APPA which is something we should have. IMUA will be placing a bulk order and will get a special price on them but if you participate in the webinar, you can get the manuals for \$10 each. It may be better have the linemen all participate so they can receive the training credit and manual.

10. Digger truck/demo: We are waiting on the truck.

11. Charter Agreement: Dennis received a call from the contact person at Charter but he hasn't called him back yet.
12. Work on electric poles/transformers behind grade school: Ongoing.
13. Shed: Ron drew up a couple of different plans and the committee had a chance to review them. Everyone agreed to go with the plan that showed the doors facing White Street. The public works employees like this plan the best. If we wanted to expand in the future, we could purchase additional land and put up another building. There is room to put a lean-to on the north end of the building. Ron will get prices on this now that the layout of the building has been decided.
14. Security at North Power Plant: John said we haven't had anymore problems since the security has been updated at the plant. He would like to hold off on a camera.
15. Electric lineman/Apprentice Lineman: John needs to set up the interviews.
16. Lighting on Kessler Road: This project will be done over the summer.
17. Power plant roof repair: John said he put a call into Himstedt since they haven't been out yet to repair the roof. The siren is back up and working.
18. Spreadsheet of agreements: The spreadsheet is in the packet and Julie will get the pool bonds and loan added to it as well as the digger truck.

Dennis said the Fire Department called regarding the agreement we have with them on the Opticon program. That allows the fire and police department personnel to control traffic signals when needed. Mel has not installed the equipment in the police cars. We are having some problems with the program and the Fire Department wants to split the repair costs 50/50. We don't have any record of having executed a contract on this and the Fire Department does not have a copy either. The committee agreed to have Wissner Electric come out and diagnose the problem and we will pay half of that.

B. NEW BUSINESS:

1. Request for temp electric at Sheppard benefit: We have set a temporary meter for functions out at the Market Place in year's past at no cost to the organization. The committee decided to install a temporary meter next to our transformer by the doctor's office. The organization using the meter will be charged a nominal fee of \$10.00 per day and will have to come into Village Hall prior to the event to pay for the meter use.

John said he and Ron have been working on the doghouse that houses the relays and said the roof is rusted and needs to be painted. We need air filters and motors for the exhaust fan.

C. GENERAL CONCERNS: None.

D. PUBLIC PARTICIPATION: None.

E. ADJOURN: *Trustee Ray Matchett motioned to adjourn at 6:37 p.m. and Trustee Mike Blaies seconded the motion. All voting aye, the motion carried.*



Julie Polson
Office Manager

VILLAGE PRESIDENT
Ray Danford

VILLAGE CLERK
Jerry Menard

VILLAGE TRUSTEES
Rita Baker
Seth Speiser
Charlie Mattern
Ray Matchett, Jr.
Steve Smith
Mike Blaies

VILLAGE OF FREEBURG

FREEBURG MUNICIPAL CENTER
14 SOUTHGATE CENTER, FREEBURG, IL 62243
PHONE: (618) 539-5545 • FAX: (618) 539-5590
Web Site: www.freeburg.com

ELECTRIC COMMITTEE MEETING
Wednesday, May 9, 2012 at 6:30 p.m.

VILLAGE ADMINISTRATOR
Dennis Herzing

VILLAGE TREASURER
Bryan A. Vogel

PUBLIC WORKS DIRECTOR
Ronald Dintelmann

POLICE CHIEF
Melvin E. Woodruff, Jr.

VILLAGE ATTORNEY
Weilmuenster Law Group, P.C

The meeting of the Electric Committee was called to order at 6:30 p.m. on Wednesday, May 9, 2012 by Chairman Mike Blaies. Committee members present were Chairman Mike Blaies, Trustee Steve Smit, Trustee Ray Matchett, Trustee Rita Baker, Mayor Ray Danford, Public Works Director Ron Dintelmann, Assistant Public Works Director John Tolan, Village Administrator Dennis Herzing and Office Manager Julie Polson.

A. OLD BUSINESS:

1. Approval of April 11, 2012 Minutes: *Trustee Ray Matchett motioned to approve the April 11, 2012 minutes and Trustee Mike Blaies seconded the motion. All voting aye, the motion carried.*

2. Franchise Fee (Ameren): Nothing new.

3. Highway lighting: Nothing new.

4. HAPS: On hold until the testing is conducted.

5. Portable Generator Replacement: Ron checked with Althoffer and they don't have any used generators available. A new generator is going to cost around \$60,000. Ron suggested taking the old generator and permanently mounting it as an external tank at the east lagoon. This would free up the trailer for other use. We would have to get an air permit if we want to do this. Ron will get some prices on this.

6. Fuel Cost Adjustment: John and Dennis have the numbers and will get the ordinance prepared.

7. Arc Flash Study: John said the booklets have been received from BHM&G that will be placed in each electric truck. When our employees come upon a situation, they will be able to utilize the book and address the problem correctly. John is collecting prices on the suit and headgear. Mike asked if the upgrading of our relay switches has started and Dennis said we didn't want to start that until the budget was approved.

8. Spill containment/Wiegmann: John said he and Ron met with Dean Park. The Invitation to Quote that was prepared by BHM&G was provided to the committee. It was prepared so that the transformers could be bid individually. This quote also includes the transformer for the work that is going to be done at the grade school. We will send this out to our normal suppliers as well as publish in next week's edition of the Tribune.

Trustee Steve Smith motioned to go out for quotes on the transformers for the Wiegmann and Grade School projects and Trustee Ray Matchett seconded the motion. All voting aye, the motion carried.

9. Safety Training: John said we've known for a while OSHA can visit whenever. They have been to Smithton several times. We have been reviewing items that need to be completed such as the MSDS for the shops, plants, pool and also spill containment, lockout tags, confined

space, trenching and shoring, flagger training, etc. John said one thing we do need is fireproof cabinets for our gasoline.

10. Digger truck/demo: The truck has been ordered.
11. Charter Agreement: Dennis said we have received the \$23,000 check from Charter so we can start working on the franchise agreement. We need to decide whether or not we want to raise the fee. Currently we are charging 3% but we can raise it to the maximum of 5%. We also need to look at the pricing on our pole agreement and see if we want that amount raised.
12. Work on electric poles/transformers behind grade school: Ongoing.
13. Shed: Ron drew up a couple of different plans and Dennis has them at home and will get them set up in Autocad. Once we decide what we want, we can give that to whomever and have them prepare a detailed design and cost estimate. Dennis advised he sent the formal request on the \$100,000 grant for the shed and he is waiting on the response.
14. Security at North Power Plant: John said we haven't had anymore problems since the security has been updated at the plant. He still needs to look at the camera. Dennis asked that if anyone is going to be at the new plant to let the police department know so they don't respond to alarms.
15. Electric lineman/Apprentice Lineman: John needs to set up the interviews.
16. Lighting on Kessler Road: This project will be done over the summer.
17. Power plant roof repair: John said we were able to get our guys up on the roof and the siren and radio tower were taken down. The roof will be repaired in the next couple weeks and the siren and radio control will be mounted on a pole behind the plant.
18. Spreadsheet of agreements: Julie will get that in next month's packet.

John said the new insurance company is sending out a representative to inspect the pressure vessels. The capacitors at the old plant are not working properly. JF Electric had put new plates on them and they have cracked. We had BHM&G look at them and they believe JF didn't do a good job of cleaning the connections. We've reordered the equipment and are going to keep track of the hours and dollars spent replacing it. We also need to look at adding capacitor purchase to our 3-5 year plan.

B. NEW BUSINESS: Julie said the ordinance to surplus Tilly is in the packet to take to the next board meeting.

Trustee Ray Matchett motioned to recommend to the full Board the 1968 Ford Bucket Truck be declared surplus property and Trustee Steve Smith seconded the motion. All voting aye, the motion carried.

C. GENERAL CONCERNS: None.

D. PUBLIC PARTICIPATION: None.

E. ADJOURN: *Trustee Ray Matchett motioned to adjourn at 7:30 p.m. and Trustee Mike Blais seconded the motion. All voting aye, the motion carried.*

Julie Polson
Office Manager



Agreements In Effect

Agreement	Term	Payments	
		*Figures as of 2/10/12	
Ameren Gas Franchise	8/15/2011 - 8/15/2021	2012: \$14,985 2013: \$12,475 2014: \$ 9,965 2015: \$7,455 2016-21: \$4,950	
American Tower request to negotiate lease	Purchase price of \$86,000; perpetual easement	1/18/99 - 1/17/19 \$7,935 (thru 2015)	\$6,900 (thru 2010) \$9,125 (thru 2019)
AT&T Land Line Contract	3 year term expires 12/23/2012	None, discount received on monthly bill	
Charter - cable franchise	1/18/99 - 1/17/19; being negotiated	3% of gross revenue (\$18,000/yr)	
Charter Pole Rental Agreement	in process		
C.J. Schlosser & Company (audit)	3/31/11 - 3/31/13	\$9,050 (2011) \$9,550 (2013)	\$9,300 (2012)
CellNet - Ameren/Landis & Gyr (Pole Meter Agreement)	6/6/11 - 6/5/13	\$480 yealy pole rental + utility cost	
Citizens Bank	1/9/12 - 1/9/15	3 annual payments of \$12,864.59 beginning on 1/9/13 for 2011 Case backhoe	
Citizens Bank	Pool loan - pending (approximately \$250,000)		
Citizens Bank	Sewer machine loan (\$46,000)		
Clean Uniform	3/1/12 - 2/28/18	Public works uniform agreement	
IDOT Traffic Signal Master Agr.	7/1/11 - 6/30/21	No payments to us	
IEPA - Wastewater Project L17-1760	Total due \$618,589.02; paid \$334,827.30 to date.	\$283,761.72 owed to be paid off in 18 semi annual payments of \$15,764.54 on 10/21/20	
IEPA - Drinking Water L17-1284	Total due \$140,179.80; paid \$86,656.35 to date.	\$53,523.45 owed to be paid off in 15 semi annual payments of \$3,568.23 on 3/1/19	
IEPA - Wastewater Project L17-0039	Total due \$177,39.84; paid \$164,252.16 to date.	\$13,687.68 owed to be paid off in three semi annual payments of \$4,562.56 on 2/25/13	
KDL/Windstream (fiber through town)	6/6/11 - 6/5/16	Invoiced yearly \$10 pole/50 poles - \$500.00	
North Power Plant Bond Issue	Financed \$5,960,000; have paid \$1,355,000 as of 12/11	\$440,000 paid yearly (principal & interest); ends December, 2025	
Real Estate Tax Abatements	Tax year 2011 Tax year 2014 year 2022	Tax \$2,982.13 \$226.67	\$1410.75



IPEA • IMUA

3400 CONIFER DRIVE, SPRINGFIELD, IL 62711
217-789-4632 / FAX 217-789-4642

Date: June 7, 2012

Re: Prairie State Unit 1 Now Under Owners' Control

To: IMEA Board

From: Kevin M. Gaden, President & CEO

Dear IMEA Board of Directors:

I'm pleased to report that care, custody and control of Prairie State Unit 1 was transferred from Bechtel to Prairie State Generating Company and its owners yesterday. This occurred when Prairie State acknowledged Bechtel's notice of provisional completion that was submitted late Tuesday.

Provisional Completion means the unit has passed several performance and environmental tests and can be operated in the normal course of business. Taking care, custody and control means PSGC is now responsible for the unit. Once the unit completes the Midwest Independent System Operator (MISO) registration process, putting PSGC's Unit 1 into commercial operation, IMEA will be able to schedule its portion of PSGC's power into the market.

The plant has been on line since May 29 and has been operating at more than 800 MW net for most of the time since. As is to be expected, there are a number of punch list items that still need to be addressed and there is some environmental testing that will continue.

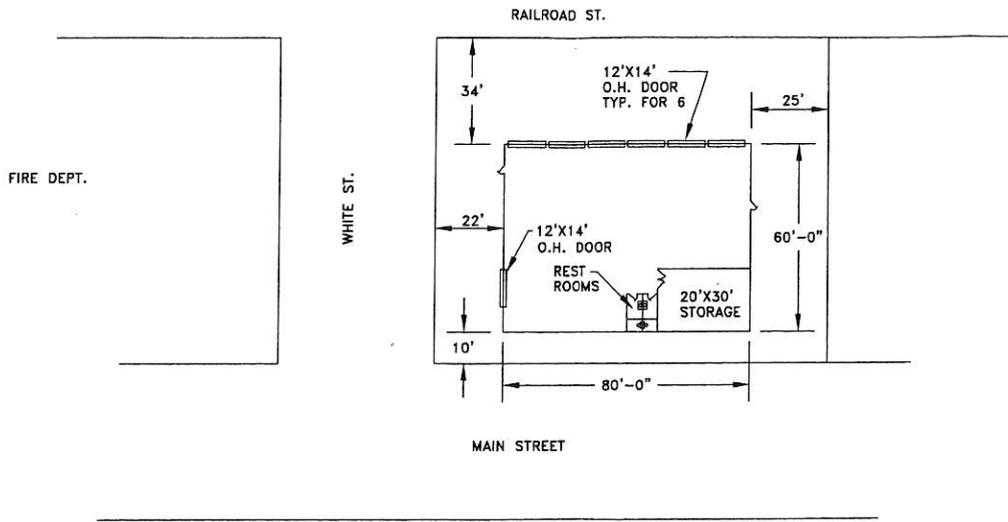
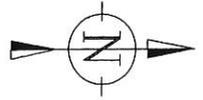
As to Unit 2 of Prairie State, it is on track to begin its start up procedures and performance testing in late summer and, right now, we expect it to go into full commercial operation in the fourth quarter of this year.

Everyone here at IMEA is incredibly pleased to have reached this milestone with Prairie State Unit 1. I'll follow up with more news as it is available.

*PARTNERS IN DELIVERING
EXCELLENCE IN UTILITY SERVICES.*

ILLINOIS MUNICIPAL ELECTRIC AGENCY
ILLINOIS PUBLIC ENERGY AGENCY
ILLINOIS MUNICIPAL UTILITIES ASSOCIATION
WWW.IMEA.ORG

OLD SHOP



SITE PLAN
SCALE: 1"=30'

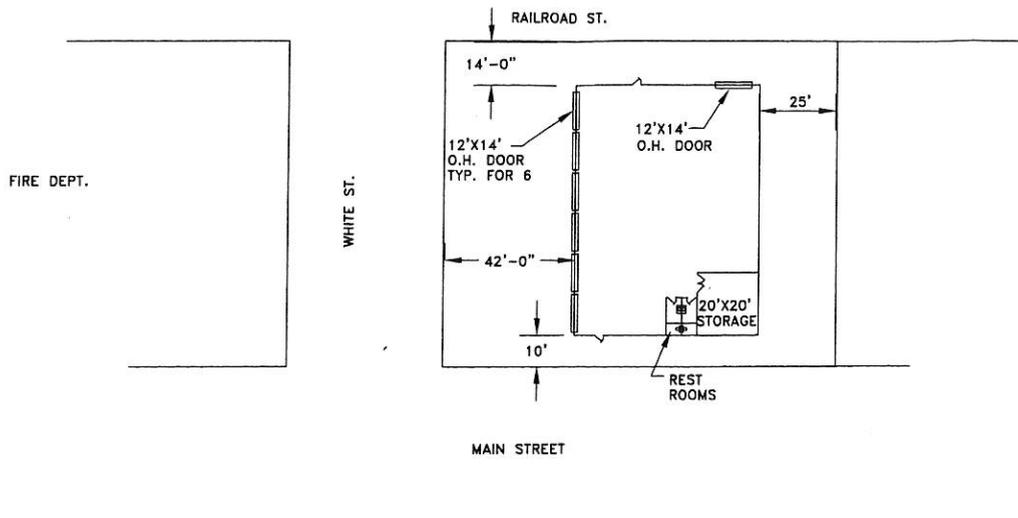
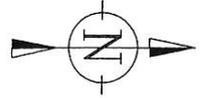
VILLAGE OF FREEBURG
 14 SOUTHGATE CENTER
 FREEBURG, IL 62243
 618-539-5545

PROPOSED NEW 60' X 80' SHED
 WHITE ST. & MAIN ST.

SHEET 1 OF 1
 APRIL 2012

VILLAGE OF FREEBURG
 PUBLIC WORKS DEPT.

OLD SHOP



SITE PLAN
SCALE: 1"=30'

VILLAGE OF FREEBURG
14 SOUTHGATE CENTER
FREEBURG, IL 62243
618-539-5545

PROPOSED NEW 60' X 80' SHED
WHITE ST. & MAIN ST.

SHEET 1 OF 1
JUNE 2012

VILLAGE OF FREEBURG
PUBLIC WORKS DEPT.