VILLAGE PRESIDENT
Seth Speiser

VILLAGE CLERK
Jerry Menard

VILLAGE TRUSTEES
Tom Carpenter
Robert Kaiser
Dana Miller
Ray Matchett, Jr.
Lisa Meehling
Mike Blaies

VILLAGE TREASURER
Bryan A. Vogel

VILLAGE OF FREEBURG

FREEBURG MUNICIPAL CENTER
14 SOUTHGATE CENTER, FREEBURG, IL 62243
PHONE: (618) 539-5545 • FAX: (618) 539-5590
Web Site: www.freeburg.com

VILLAGE ADMINISTRATOR
Matt Trout

PUBLIC WORKS DIRECTOR
Chris Remick

POLICE CHIEF
Michael J. Schutzenhofer

ESDA COORDINATOR
Eugene Kramer

VILLAGE ENGINEER
Tim Pruett, P.E.

VILLAGE ATTORNEY
Keck Brown, P.C.

THE PUBLIC CAN PARTICIPATE THROUGH THE ZOOM CLOUD MEETING APPLICATION AND CLICKING ON THE FOLLOWING LINK:

Meeting ID 447 872 7673
Join URL: https://us02web.zoom.us/j/4478727673
We ask the public to mute their phone or mic until Public Participation
If you have any questions, please contact Matt Trout at mtrout@freeburg.com

March 9, 2026

NOTICE
MEETING OF THE ELECTRIC COMMITTEE
(Blaies/Carpenter/Kaiser/Meehling)

An Electric Committee Meeting of the Village of Freeburg will be held at the Municipal Center, Executive Board Room, on **Wednesday, March 11, 2026, at 5:30 p.m.**

ELECTRIC COMMITTEE MEETING AGENDA

I. Items to be Discussed

A. Old Business
1. Approval of February 11, 2026 Minutes
2. Customer Issues
3. IMEA Energy Efficiency Grant
4. Socket Fiber
5. Breaker Replacement
6. Lineman Position

B. New Business
1. Solar/Net Metering
2. Special Board Meeting – 3/30 or 3/31
3. Budget FY27
4. Pole Purchase

C. General Concerns
D. Public Participation
E. Adjourn

At said Electric Committee Meeting, the Village Trustees may vote on whether or not to hold an Executive Session to discuss the selection of a person to fill a public office [5 ILCS, 120/2 – (c) (3)], litigation [5 ILCS, 120/2 - (c)(11)] personnel [5 ILCS, 120/2 – (c)(1)], collective negotiating matters between the public body and its employees or their representatives [5 ILCS 120/2 (C)(2) or real estate transactions [5 ILCS, 120/2 - (c)(5)].

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ELECTRIC COMMITTEE MEETING
(Blaies/Carpenter/Kaiser/Meehling)
Wednesday, February 11, 2026 at 5:30 p.m.

The meeting of the Electric Committee was called to order at 5:30 p.m. on Wednesday, February 11, 2026 by Chairperson Mike Blaies. Committee members present were Chairperson Mike Blaies, Trustee Tom Carpenter, Trustee Bob Kaiser, Trustee Lisa Meehling, Mayor Seth Speiser, Village Clerk Jerry Menard (absent), Trustee Ray Matchett, Trustee Dana Miller, Public Works Director Chris Remick, Head Lineman Max Sallman, Police Chief Mike Schutzenhofer, Village Attorney Fred Keck, Village Administrator Matt Trout (absent), Village Engineer Tim Pruett, Office Manager Mary Downen. Guest present: Janet Baechle. There were no guests present via Zoom.

A. OLD BUSINESS:

1. Approval of January 14, 2026 Minutes: *Trustee Lisa Meehling motioned to recommend to the full Board approval of the January 14, 2026 minutes, and Trustee Bob Kaiser seconded the motion.* All voting yea, the motion carried.

2. Customer Issues: Head Lineman Max Sallman said the main breaker was tripped at the North Sub causing an outage for approximately 30 minutes.

3. IMEA Energy Efficiency Grant: Nothing new.

4. Socket Fiber: Max said they met with Socket Fiber and they are working on an agreement.

5. Breaker Replacement: Max said they are working on request from Eaton.

B. NEW BUSINESS:

1. Lineman Position: Max said he and Village Administrator Matt Trout looked through the applications and Matt was going to make some calls.

C. GENERAL CONCERNS: None.

D. PUBLIC PARTICIPATION: None.

E. ADJOURN: *Trustee Lisa Meehling motioned to adjourn at 5:34 p.m., and Trustee Bob Kaiser seconded the motion.* All voting yea, the motion carried.

Mary Downen
Office Manager

APPENDIX A SOLAR/NET METERING APPLICATION

FOR INSTALLATION OF CUSTOMER-OWNED, GRID CONNECTED NET METERING SYSTEMS OF 25 KW AC OR LESS

Deleted: 10

A.APPLICANT INFORMATION

Customer-Generator (Name):_____

Account No: _____

Mailing Address:_____Zip Code: _____

Installation Address
(If different from above):_____Zip Code: _____

Daytime Phone:_____Fax:_____

Email: _____

B.ELECTRIC SYSTEM INFORMATION

1. Identify type of system: □ Solar □ Other _____
2. Vendor Name: _____
3. Site Location of system on property: _____
4. System Description: _____

   Manufacturer & Model #: _____ Type/Style: _____
5. Synchronous Inverter/Generator Data _____

   Manufacturer & Model #: _____

   Serial Number:_____

   Location: □ Indoor □ Outdoor Location of Property: _____

   Nameplate Data: _____

   Voltage and Frequency: _____

KW Rating: _____

C.SYSTEM DESIGNER & INSTALLATION CONTRACTOR INFORMATION*(if applicable)*

1.Design Consultant: _____

   Address:_____ Zip Code: _____

   Phone:_____Fax:_____
2. Installation Contractor: _____

   Address:_____ Zip Code: _____

   Phone: _____ Fax: _____

D.INSTALLATION

1. Proposed installation date: _____
2. Proposed interconnect date: _____

3. ***Submit/Attach a one-line electrical diagram for proposed Solar/Net Metering System,*** including the location of the Renewable Resource, the inverter, lockable disconnect switch, metering points in relation to the Village's Electric system, and the Solar/Net Metering Location.

E.INTERCONNECTION COMPLIANCE

- Customer-generator shall be solely responsible for obtaining and complying with any and all necessary easements, licenses, and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances, or other legal mandates.
- The Customer-generator shall submit documentation to the Village that verifies the Solar/Net Metering System has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer-generator shall not commence parallel operations of the Solar/Net Metering System until written approval of the interconnection has been provided by the Village.
- The Renewable Resource must be IEEE 1547 compliant, UL 1741 listed, and contain an interconnection discount device that is manual, lockable, visible, and accessible.

F.OWNER ACKNOWLEDGEMENT

1. There is not a Purchase Power Agreement associated with the installation or operation of this renewable energy generator.
2. I hereby acknowledge that I understand and have followed section 10-2-15 GUIDELINES FOR INTERCONNECTION TO THE VILLAGE OF FREEBURG MUNICIPAL ELECTRIC SYSTEM of the Village Code book.
3. I hereby acknowledge that I understand and have followed section 10-2-16 SOLAR/NET METERING GUIDELINES FOR INTERCONNECTION OF ON-SITE GENERATING FACILITIES CONNECTED TO THE VILLAGE OF FREEBURG'S MUNICIPAL ELECTRIC SYSTEM of the Village Code book.
4. I hereby acknowledge that all of the information provided is true and correct.

Signed (Owner):_____**Date:**_____

Name (Print):_____

APPROVED / DENIED

Public Works Director:_____**Date:**_____

APPROVED / DENIED

Head Lineman:_____ **Date:**_____

APPROVED / DENIED

Zoning Administrator:_____**Date:**_____

Once the application has been approved please proceed with building permit.

(Ord. No. 1667, 10-1-18; Ord. No. 1738, 3-21-22)

10-2-15. GUIDELINES FOR INTERCONNECTION TO THE VILLAGE OF FREEBURG MUNICIPAL ELECTRIC SYSTEM.

The Village of Freeburg shall make available, upon request, interconnection services to any customer that meets the required guidelines. Interconnection services in this policy refers to on-site generating facilities connected to the Village of Freeburg's Municipal Electric System in a manner that will allow excess electricity generated by the eligible on-site generating facility to be safely delivered onto the Village of Freeburg's electric distribution system.

(A) Guidelines for interconnecting to the utility system are as follows:

1. Only generating facilities that have been approved by the Public Works Director and/or Head Lineman of the Village of Freeburg Electric Department (or official designated by the utility) shall be interconnected with the Village of Freeburg's electric distribution system.
2. Interconnection Services shall only be available to premises with aggregated total generation to a single customer site of less than 300 kW.
3. All interconnections shall comply with IEEE Standard 1547 for Interconnecting Distributed Resources with Electric Power Systems (IEEE 1547) as they may be amended from time to time.
4. The Village of Freeburg is under no obligation to purchase energy supplied to the utility under this standard. This does not preclude the customer meeting applicable standards that would allow the customer to supply power onto the utility's system and receive credit for such energy under the utility's Net Metering Policy.
5. If the customer qualifies under the Interconnection standard but does not qualify under the Net Metering Policy, then any energy delivered to the utility system shall be surrendered to the utility with no value. The Village of Freeburg will install a meter that will not provide any credit for energy delivered to the utility system and the customer will pay for any costs associated with the meter charge.
6. Customers will comply with all other applicable utility standards for interconnection.
7. Capacity of 25 kW AC or less and interconnected to the utility system shall comply with IEEE 1547 section 5.5, periodic interconnection tests. All interconnection related protective functions and associated batteries shall be periodically tested at intervals specified by the manufacturer system integrator, or the authority that has jurisdiction over the Distributed Resources interconnection, or all tests shall be performed at a minimum of every three years. Periodic test reports shall be maintained and submitted to the Village of Freeburg Electric Department.
8. Systems of greater than 25 kW AC shall perform all interconnection-related protective functions and associated battery testing on a yearly basis. All test reports shall be submitted to the Village of Freeburg Electric Department after completion of the yearly testing.
9. Reports required under Section 2, paragraphs g. and h., must be submitted within 30 days of the anniversary date of the energizing of the interconnect generating. If the required reports are not received within the period, the generation must be disconnected until such time as the reports are submitted.

(B) The Village of Freeburg Electric Department shall develop such documents as needed to implement this policy.

(Ord. No. 1522; 11-17-14; Ord. No. 1738, 3-21-22)

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10-2-16. SOLAR/NET METERING GUIDELINES FOR INTERCONNECTION OF ON-SITE GENERATING FACILITIES CONNECTED TO THE VILLAGE OF FREEBURG'S MUNICIPAL ELECTRIC SYSTEM.

(A) The Village of Freeburg shall make available, upon request, solar/net metering service to any customer taking service from the Village of Freeburg and who meets the requirements set forth in this policy. For purposes of this policy, "net metering" means service to an electric customer under which electric energy generated by that electric customer from an eligible onsite generating facility owned by that customer and, under some circumstances, delivered to the local distribution facilities may be used to offset electric energy provided by the electric utility to the electric customer as provided for in this policy.

(B) For purposes of this policy, an eligible on-site generating facility shall be defined as a renewable generating facility such as a photovoltaic facility and small wind turbines. Other forms of renewable fuels shall be considered on a case-by-case basis. In all cases, facilities interconnected must be deemed to be renewable to qualify for this policy.

(C) The electric generating facility must also abide by the Village of Freeburg's Interconnection Standards at the time of installation.

(D) Subject to the limitations set forth herein, the Village of Freeburg shall make net metering service available upon request to any Village of Freeburg's electric customer with a qualifying generating facility of 25 kW AC capacity or less.

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(E) Any generating facility greater than 25 Kw AC shall be considered on a case-by-case basis. The decision with respect to such facilities shall be sent to the next scheduled Electric Committee by the Zoning Administrator for a recommendation to the full Village Board.

Deleted: 10

(F) Total net metered capacity interconnected under this policy for the Village of Freeburg's system shall not exceed the system's peak as it existed in the prior calendar year. In the event that the system peak is reduced such that the existing net capacity exceeds the two percent level, those existing net metered customers shall be allowed to continue under this policy. However, no new interconnections will be allowed until such time as the system peak grows such that net metered capacity is again no greater than two percent of the system's peak.

(G) The utility shall install a bi-directional meter to measure both the energy used by the customer from the utility and the energy provided by the customer to the utility. Energy used by the customer from the utility, as reflected in the meter reading, shall be billed at the appropriate utility full retail rate. For any energy generated by the customer and provided to the utility for a given billing period, as reflected in the meter reading, a credit shall be applied to the customer's bill based upon the utility's avoided cost. Avoided cost shall be defined as the average cost in cents/KWh billed to the utility by its power supplier for the previous month. In the event of termination of an account qualifying for net metering under this policy, any outstanding credits are surrendered. Under no circumstances will there be credit transfers for excess energy. Your account will be trued up with the March billing of each year and adjustments will be made to your account interest free. (Ord. No. 1612; 12-19-16; Ord. No. 1780, 11-6-23)

(H) Any costs the Village of Freeburg incurs associated with the net metering program, including but not limited to changes in metering, other physical facilities or billing-related costs shall be borne by the participants in the net metering program.

(I) The Village of Freeburg's Electrical Department and the Village of Freeburg may modify the net metering policy as required by law or as determined by the needs of the Village of Freeburg.

(J) All customers interested in establishing a net metering service shall complete the Net Metering Application which can be found in Appendix "A" at the end of this Chapter.

(Ord. No. 1523; 11-17-14; Ord. No. 1667, 10-1-18; Ord. No. 1691, 10-2-19; Ord. No. 1738, 3-21-22; Ord. No. 1748, 9-6-22)

QUOTATION FROM: Dori Peden
601-650-3954

THOMASSON COMPANY
P O Box 49 19
Philadelphia, MS 39350
Phone: 800-647-6260
Fax: 601-656-6317

Date: 2/26/2026
** Quote is valid 14 days from this date*
Quote #: *DP-0629*

ATTN: MAX SALLMAN
VILLAGE OF FREEBURG
Ship to: 7470 POWER PLANT LANE
FREEBURG, IL 62243
MSallman@freeburg.com
618-910-0612

Qty	Class/Lgth	Details	Unit Price	Extended
20	5/30	SYP	$206.00	$4,120.00
3	5/45	CCA-ET BROWN	$392.00	$1,176.00
6	5/35	RUS Specs	$264.00	$1,584.00
5	3/35	M-20 Framing	$342.00	$1,710.00
6	5/40	WQC Inspection	$318.00	$1,908.00
6	3/40	Boom Unload	$434.00	$2,604.00
		Freight Included		
		Delivered to: FREEBURG, IL		
		Lead Time: 2 Weeks		
		1 Load		
			Total:	$13,102.00

ACCEPTANCE: *Upon receipt of order within 15 days from date of quotation unless otherwise noted.*

Thank You!

We appreciate the opportunity to quote on your pole needs. We look forward to serving you.

TERMS: *Net 30 Days on established credit or acceptable payment guarantee.*

www.thomassoncompany.com

THOMASSON COMPANY

Dori Peden

dori@thomassoncompany.com

NOTE: Not responsible for delivery delays that are a result of strike, fire, accidents, or other causes beyond our control.

Max Sallman

From: Robert Struck <rstruck@uus.coop>
Sent: Tuesday, March 3, 2026 3:05 PM
To: Max Sallman; Shane Krauss
Cc: Tara Hooten
Subject: FW: Freeburg IL DCOI and CCA Quote

Good afternoon,
Please see below quotation for poles requested. Let me know if you have any questions or need anything else.
Thanks!
Bob

Robert Struck | IL Service Center Supervisor
United Utility Supply
3735 Cundiff Rd, Decatur, IL 62526
O: 217-875-0441 | M: 309-660-4305 | uus.coop

Due to current market fluctuations, ship dates and pricing are estimated and not guaranteed until shipping has been confirmed.
The Terms and Conditions for the Sale of Goods available at https://uus.coop/c/terms-and-conditions are incorporated by reference into the quote provided in this email.

From: Brewster, Paul L <BrewsterPL@koppers.com>
Sent: Tuesday, March 3, 2026 2:48 PM
To: Robert Struck <rstruck@uus.coop>
Cc: Tara Hooten <thooten@uus.coop>
Subject: RE: Freeburg IL DCOI and CCA Quote

All:

Max asked that I also send a price on CCA. Both DCOI and CCA are included here for convenience. Please note that lead time is longer on the CCA:

SYP, WQC, REA M-20, CCA. Leadtime is about 4 weeks. Freight not included in per pole price. It would be added at $3,695 for the load—we can get a few more poles of the CCA on the trailer, so we could add a few more pieces (+40cf) if desired at the same unit pricing:

20-5/30 @ $157
3-5/45 @ $262
6-5/35 @ $194
5-3/35 @ $284
6-5/40 @ $252
6-3/40 @ $340

SYP, WQC, REA M-20, DCOI. Leadtime 2-3 weeks, Freight not included in per pole price. It would be added at $3,695 for the load—this works out to a full load:

20-5/30 @ $215
3-5/45 @ $373
6-5/35 @ $268
5-3/35 @ $383
6-5/40 @ $344
6-3/40 @ $463

Thanks,

Paul Brewster
Sales Manager--Midwest
Mobile: 812-801-5278 24/7 Storm Response
337 Crestwood Dr., Madison, IN 47250

The contents of this e-mail are intended for the use of the intended addressee(s) only and may be confidential. If you are not an intended addressee, note that any disclosure, copying, distribution or use of this e-mail message or the contents hereof is prohibited

From: Robert Struck <rstruck@uus.coop>
Sent: Friday, February 27, 2026 4:35 PM
To: Brewster, Paul L <BrewsterPL@koppers.com>
Cc: Tara Hooten <thooten@uus.coop>
Subject: FW: Poles

WARNING: External Sender

Hey Paul,
Please quote the below poles. Thank you!

Robert Struck | IL Service Center Supervisor
United Utility Supply
3735 Cundiff Rd, Decatur, IL 62526
O: 217-875-0441 | M: 309-660-4305 | uus.coop

UNITED UTILITY SUPPLY
COOPERATIVE CORPORATION

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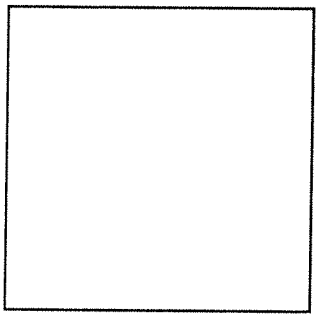
From: Tara Hooten <thooten@uus.coop>
Sent: Friday, February 27, 2026 3:31 PM
To: Robert Struck <rstruck@uus.coop>
Subject: Fw: Poles

Tara Hooten | Operations Support Manager
United Utility Supply
4300 Champions Trace Ln, Louisville, KY 40218
M:217.663.0297 | uus.coop



Due to current market fluctuations, ship dates and pricing are estimated and not guaranteed until shipping has been confirmed.
The Terms and Conditions for the Sale of Goods available at https://uus.coop/c/terms-and-conditions are incorporated by reference into the quote provided in this email.

From: Max Sallman <MSallman@freeburg.com>
Sent: Friday, February 27, 2026 4:11:33 PM
To: Tara Hooten <thooten@uus.coop>
Subject: Poles

Could I get a quote on poles?

20-5/30
3-5/45
6-5/35
5-3/35
6-5/40
6-3/40

Thanks Max

	CCA		DCOI	
	Per	Total	Per	Total
20-5/30	$157	=$3140	$215	=$4300
3-5/45	$262	=$786	$373	=$1119
6-5/35	$194	=$1164	$268	=$1608
5-3/35	$284	=$1420	$383	=$1915
6-5/40	$252	=$1512	$344	=$2064
6-3/40	$340	=$2040	$463	=$2778
Shipping	**$3,695**			
Total	**$13,757**		**$17,479**	

Fletcher-Reinhardt Company
Wholesale Distributors of Electric Utility and Industrial Equipment

FLETCHER-REINHARDT CO.
3105 CORPORATE EXCHANGE CT
BRIDGETON, MO 63044-3722
314-506-0700
Fax 314-506-0705

Quotation

QUOTE DATE	QUOTE NUMBER
03/02/2026	S1363759

FLETCHER-REINHARDT CO.
3105 CORPORATE EXCHANGE CT
BRIDGETON, MO 63044-3722
314-506-0700
Fax 314-506-0705

QUOTE TO:
FREEBURG VILLAGE
14 SOUTHGATE CENTER
FREEBURG, IL 62243

SHIP TO:
FREEBURG, VILLAGE OF
WAREHOUSE:POWER PLANT
412 W. HIGH STREET
FREEBURG, IL 62243

CUSTOMER NUMBER	CUSTOMER PO NUMBER	JOB NAME / RELEASE NUMBER	SALESPERSON
3255	03042026 | POLES		Kris Thoele

WRITER	SHIP VIA	TERMS	EXPIRE DATE	FREIGHT ALLOWED
Matthew Arndt	F-R TUESDAY-1	Net 30 Days	04/01/2026	Yes

ORDER QTY	DESCRIPTION	UNIT PRICE	COMMENTS
	SHIPPING INSTRUCTIONS ********** POLES TO BE: SOUTHERN PINE PER ANSI 05.1 TREATED DCOI .15 PER AWPA SPECS RUS M-20 FRAMED WQC INSPECTED DELIVERED AND BOOM UNLOADED ON SITE IN FREEBURG, IL LEAD TIME: 8-12 DAYS FROM TIME OF ORDER **********		
20ea	30 FT CLASS 5 WOOD POLE	281.000/ea	
3ea	45 FT CLASS 5 WOOD POLE	537.000/ea	
6ea	35 FT CLASS 5 WOOD POLE	358.800/ea	
5ea	35 FT CLASS 3 WOOD POLE	476.600/ea	
6ea	40 FT CLASS 5 WOOD POLE	445.700/ea	
6ea	40 FT CLASS 3 WOOD POLE	593.150/ea	

*

TERMS: NET 30 DAYS with payment via Check or ACH.
F.O.B. Point of Shipment, Freight Allowed unless otherwise stated.
This Quotation, including prices & lead-time, is subject to change in the event of delays and adverse impacts that may be caused by forces beyond Fletcher-Reinhardt Company's (FR) control. FR's Standard Terms and Conditions (T&C) of Sale apply to any purchase from FR.
Link to FR T&C: https://www.fr-electric.com/index.jsp?path=terms
We appreciate your business.

Subtotal	17999.90
S&H Charges	0.00
Tax	0.00
Amount Due	17999.90