

**VILLAGE PRESIDENT**  
Seth Speiser

**VILLAGE CLERK**  
Jerry Menard

**VILLAGE TRUSTEES**  
Ray Matchett, Jr.  
Steve Smith  
Mike Blaies  
Mathew Trout  
Dean Pruett  
Elizabeth Niebruegge

# VILLAGE OF FREEBURG

**FREEBURG MUNICIPAL CENTER**  
14 SOUTHGATE CENTER, FREEBURG, IL 62243  
PHONE: (618) 539-5545 • FAX: (618) 539-5590  
Web Site: www.freeburg.com

**VILLAGE ADMINISTRATOR**  
Tony Funderburg

**VILLAGE TREASURER**  
Bryan A. Vogel

**PUBLIC WORKS DIRECTOR**  
John Tolan

**POLICE CHIEF**  
Stanley Donald

**VILLAGE ATTORNEY**  
Weilmuenster Law Group, P.C

January 12, 2015

## NOTICE MEETING OF THE ELECTRIC COMMITTEE (Blaies/Smith/Niebruegge)

An Electric Committee Meeting of the Village of Freeburg will be held at the Municipal Center, Executive Board Room, **Wednesday, January 14, 2015, at 5:30 p.m.**

### ELECTRIC COMMITTEE MEETING AGENDA

#### I. Items to be Discussed

##### A. Old Business

1. Approval of December 10, 2014 Minutes
2. Surplus Equipment
3. Net Metering and Geothermal Program
4. Shed
5. Charter Pole Agreement
6. New Bucket Truck
7. APPA Legislative Rally
8. IMEA/Ameren Settlement

##### B. New Business

1. IMEA Rate Schedule Effective December 1, 2014

##### C. General Concerns

##### D. Public Participation

##### E. Adjourn

At said Electric Committee Meeting, the Village Trustees may vote on whether or not to hold an Executive Session to discuss the selection of a person to fill a public office [5 ILCS, 120/2 - (c) (3)], litigation [5 ILCS, 120/2 - (c)(11)] personnel [5 ILCS, 120/2 - (c) (1)]; or real estate transactions [5 ILCS, 120/2 - (c)(5)].



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## ELECTRIC COMMITTEE MEETING (Blaies/Smith/Niebruegge)

Wednesday, December 10, 2014 at 5:30 p.m.

VILLAGE ADMINISTRATOR  
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The meeting of the Electric Committee was called to order at 5:30 p.m. on Wednesday, December 10, 2014 by Chairman Mike Blaies. Committee members present were Chairman Mike Blaies, Trustee Steve Smith, Trustee Elizabeth Niebruegge, Mayor Seth Speiser, Village Clerk Jerry Menard, Trustee Dean Pruett, Trustee Matt Trout, Trustee Ray Matchett, Public Works Director John Tolan, Head Lineman Shane Krauss, Village Administrator Tony Funderburg and Office Manager Julie Polson. Guest present: Janet Baechle.

### A. OLD BUSINESS

1. Approval of November 12, 2014 Minutes: Trustee Elizabeth Niebruegge motioned to approve the November 12, 2014 minutes and Trustee Steve Smith seconded the motion. All voting yea, the motion carried.
2. Surplus Equipment: Shane had nothing new to report.
3. Net Metering and Geothermal Program: Tony will talk to IMEA so we can get the geothermal program started. Trustee Niebruegge said this shows support for our community. Trustee Smith suggested a cutoff date be established for accepting applications. Tony said IMEA will help with everything. The committee agreed on a 75/25 split on the geothermal money.
4. Shed: Shane has nothing new to report.
5. Charter Pole Agreement: Tony said this won't start up until next year. AT&T is in the process of reviewing the location of the poles on their maps.
6. New bucket truck: Tony has 3 bids for consideration: Terex TL50, \$220,00; Versalift, \$160,000 and Altec TA50, \$165,387. Tony said the Versalift does not have all of the options we need and by the time we add them on, the price would be higher than Altec's. We would not be able to get the Versalift or Terex for 8 months. The Altec truck is on the lot and ready to go. We can use the \$25,000 in the current budget, and we will be receiving \$125,500 from the Ameren settlement. We can either finance the difference or the entire thing and pay it down as we receive the money. He checked into used trucks and found one in Alabama for \$93,000 with 40,000 miles. Our 30-year old truck only has 13,000 miles. Tony said we will surplus our truck for parts through state bid.

Trustee Elizabeth Niebruegge motioned to recommend to the full Board the Village purchase the Altec bucket truck not to exceed \$163,387.60 and Trustee Steve Smith seconded the motion. All voting yea, the motion carried.

7. APPA Legislative Rally: IMEA is holding two spots for us.
8. IMEA/Ameren Settlement: John received confirmation we are going to receive \$125,500. He has a meeting at IMEA tomorrow and he will find out when we will receive it.
- B. NEW BUSINESS**: Shane advised that Tyler Isaak completed his top out exam. He did very well and will be ready to be a journeyman in January. John added that we are very proud of him. We will take this to personnel.

Shane brought up the accident over Thanksgiving and said he was proud of the guys for the long hours and hard work.

- C. GENERAL CONCERNS**: None.
- D. PUBLIC PARTICIPATION**: None.
- E. ADJOURN**: Trustee Elizabeth Niebruegge motioned to adjourn at 5:45 p.m. and Trustee Steve Smith seconded the motion. All voting yea, the motion carried.



Julie Polson  
Office Manager

**PURCHASE ORDER**



ORDER NO. D12-151-14

DATE DEC. 19, 2014

Toll Free Number: 1-800-843-7994  
 Outside U.S.: 605-534-3555  
 FAX: 605-534-3861

To VILLAGE OF FREEBURG  
14 SOUTHGATE  
FREEBURG, IL 62243

PLEASE ENTER OUR ORDER AS FOLLOWS:                      TERMS:

Req. No.	KW	By KELLY	Acct.	Est. Cost
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Date Rec.	Quantity Received	Quantity Ordered	Description of Material	Unit Price Each Item	Total Price Each Item
	2	2	BOUGHT FOR RESALE 2-25 KVA 1Ø PAD MOUNT TRANSFORMERS TOTAL OF 50 KVA @ \$3.28/KVA		164.00
	21	21	1-5 KVA 1Ø POLE MOUNT TRANSFORMERS 1-10 KVA 3-15 KVA 1-25 KVA 1-37.5 KVA 1-100 KVA 4-167 KVA 3-250 KVA 3-333 KVA 3-500 KVA TOTAL OF 4139.5 KVA @ \$3.28/KVA		13577.56

**RECEIVED**  
**JAN 02 2015**

ENCLOSED CHECK	<b>TOTAL</b>	<b>\$13,741.56</b>
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**Please Note the Following Instructions**

1. Acceptance of this order constitutes an agreement to make delivery within specified time.
2. Acknowledge receipt of this order and state date you will ship.
3. Put both order number and requisition on Invoices, Bills of Lading, Packages, etc.

**Mail Itemized Invoices in Duplicate  
 SHIPPING INSTRUCTIONS**

**T&R ELECTRIC SUPPLY COMPANY, INC.**

By: 





3400 CONIFER DRIVE, SPRINGFIELD, IL 62711  
817-799-4682 / FAX 817-799-4642

December 2, 2014

Re: Ameren Illinois Wholesale Distribution Service (WDS) Refund

Dear IMEA Board Member:

As reported during the October Board Meeting, IMEA was successful with FERC's final order of September 18, 2014 relating to the WDS rate case against Ameren Illinois that has been ongoing since April 2011.

IMEA has now received the refund from Ameren Illinois and has finalized the calculation of each Member's refund amount. IMEA will therefore begin refunding the money to each Member either in the form of a check in January 2015 for those who have chosen this option or in the form of four monthly bill credits beginning with this month's bill (November invoice that you receive in December).

As approved at the October Board of Director's meeting, the refund was calculated based on the following 5 step approach:

- Step 1: Refund of legal and consulting paid based on kWh billed
- Step 2: Refund to Members paying the actual direct assigned WDS rate from Ameren
- Step 3: Refund of 81.49% of remaining funds to Members paying the Delivery Service Rate for delivery service below 100kV based on pro-rata kW billing demand
- Step 4: Refund of remaining 18.51% to all Members based on pro-rata kW billing demand
- Step 5: Reallocation of legal and consulting costs refunded under step 1 based on the pro-rata refunds received under step 2, 3 and 4 above.

Attached is a calculation of each Member's refund amount based on this five step approach.

If you have any questions regarding the refunds, please contact Bob Childers or me at 800-243-4632.

Sincerely,

Kevin M. Gaden  
President & CEO

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**ILLINOIS MUNICIPAL ELECTRIC AGENCY  
ILLINOIS PUBLIC ENERGY AGENCY  
ILLINOIS MUNICIPAL UTILITIES ASSOCIATION  
WWW.IMEA.ORG**

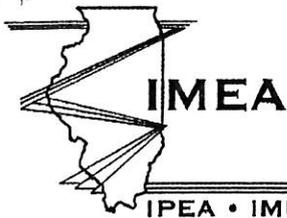
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JAN 09 2015

ILLINOIS MUNICIPAL ELECTRIC AGENCY  
CALCULATION OF WDS REFUNDS

Amount of WDS Refund Received from Ameren	\$6,542,860.73	
Step 1 - Refund Cost of Dispute	(\$970,103.19)	Refund based on kwh billed during dispute
Step 2 - Refund Direct Assigned Members	(\$484,812.66)	Refund based on Actual billed kW times rate differential
Step 3 - Refund Less Than 100 kV Members		
Paying Delivery Service Charge	(\$4,936,709.72)	Refund based on pro-rata share of billing determinants
Step 4 - Refund Transmission portion of		
Delivery Service Charge (All Members)	(\$1,121,338.35)	Refund based on pro-rata share of billing determinants
Step 5 - Charge Cost of Dispute Pro-Rata	\$970,103.19	Charge based on pro-rata refund amount in Step 2, 3 & 4
	<u>\$0.00</u>	

	Step 1 Refund of Legal & Consulting Costs Paid	Step 2 Refund of Direct Assigned Costs	Step 3 Refund Delivery Service Charge <100 kV	Step 4 Refund Delivery Service Transmission	Step 5 Charge Legal & Consulting Costs Paid	Total
Altamont	(\$5,895.21)	\$0.00	(\$68,472.44)	(\$6,995.16)	\$11,189.50	(\$70,173.31)
Bethany	(\$2,190.13)	\$0.00	(\$27,539.30)	(\$2,813.42)	\$4,500.37	(\$28,042.48)
Breese	(\$12,678.40)	\$0.00	(\$141,133.90)	(\$14,418.28)	\$23,063.56	(\$145,167.02)
Bushnell	(\$8,626.52)	\$0.00	(\$110,079.91)	(\$11,245.79)	\$17,988.84	(\$111,963.38)
Cairo	(\$16,325.99)	\$0.00	(\$159,412.77)	(\$16,285.65)	\$26,050.62	(\$165,973.79)
Carlyle	(\$9,554.97)	\$0.00	(\$105,735.21)	(\$10,801.94)	\$17,278.84	(\$108,813.28)
Carmi	(\$14,174.30)	\$0.00	(\$165,255.67)	(\$16,882.56)	\$27,005.45	(\$169,307.08)
Casey	(\$7,775.43)	\$0.00	(\$89,998.36)	(\$9,194.26)	\$14,707.19	(\$92,260.86)
Chatham	(\$19,086.33)	\$0.00	\$0.00	(\$25,500.86)	\$3,780.99	(\$40,806.20)
Fairfield	(\$17,963.47)	\$0.00	\$0.00	(\$20,778.08)	\$3,080.74	(\$35,660.81)
Farmer City	(\$4,909.74)	\$0.00	(\$56,562.71)	(\$5,778.46)	\$9,243.26	(\$58,007.65)
Flora	(\$29,719.58)	\$0.00	(\$310,929.31)	(\$31,764.62)	\$50,810.88	(\$321,602.63)
Freeburg	(\$10,264.10)	\$0.00	(\$122,599.68)	(\$12,524.81)	\$20,034.77	(\$125,353.82)
Greenup	(\$3,913.27)	\$0.00	(\$45,454.82)	(\$4,643.68)	\$7,428.05	(\$46,583.72)
Highland	(\$33,292.14)	\$0.00	\$0.00	(\$39,362.34)	\$5,836.21	(\$66,818.27)
Ladd	(\$3,420.04)	\$0.00	(\$36,099.39)	(\$3,687.92)	\$5,899.22	(\$37,308.13)
Marshall	(\$15,930.44)	\$0.00	(\$161,644.18)	(\$16,513.61)	\$26,415.27	(\$167,672.96)
Mascoutah	(\$13,833.93)	(\$3,806.11)	\$0.00	(\$17,389.62)	\$3,142.67	(\$31,886.99)
Metropolis	(\$20,981.11)	\$0.00	(\$234,066.54)	(\$23,912.30)	\$38,250.26	(\$240,709.69)
Naperville	(\$335,664.28)	\$0.00	\$0.00	(\$391,488.79)	\$58,045.64	(\$669,107.43)
Oglesby	(\$8,732.45)	\$0.00	(\$101,886.06)	(\$10,408.71)	\$16,649.83	(\$104,377.39)
Peru	(\$49,477.49)	\$0.00	(\$550,255.07)	(\$56,214.20)	\$89,920.57	(\$566,026.19)
Princeton	(\$25,949.13)	\$0.00	\$0.00	(\$29,154.77)	\$4,322.75	(\$50,781.15)
Rantoul	(\$37,051.68)	\$0.00	(\$390,610.77)	(\$39,904.90)	\$63,832.11	(\$403,735.24)
RECC	(\$26,946.23)	(\$371,357.49)	\$0.00	(\$31,123.54)	\$59,675.45	(\$369,751.81)
Red Bud	(\$12,289.85)	\$0.00	\$0.00	(\$15,245.25)	\$2,260.40	(\$25,274.70)
Riverton	(\$5,464.10)	(\$109,589.06)	\$0.00	(\$7,102.46)	\$17,301.73	(\$104,853.89)
Rock Falls	(\$17,105.20)	\$0.00	(\$193,135.57)	(\$19,730.78)	\$31,561.47	(\$198,410.08)
Roodhouse	(\$2,859.57)	\$0.00	(\$34,340.78)	(\$3,508.26)	\$5,611.84	(\$35,096.77)
St. Charles	(\$128,891.80)	\$0.00	(\$1,396,210.77)	(\$142,637.24)	\$228,163.39	(\$1,439,576.42)
Sullivan	(\$16,634.40)	\$0.00	(\$182,237.88)	(\$18,617.47)	\$29,780.62	(\$187,709.13)
Waterloo	(\$21,491.93)	(\$60.00)	(\$253,048.63)	(\$25,851.51)	\$41,361.13	(\$259,090.94)
Winnetka	(\$31,009.98)	\$0.00	\$0.00	(\$39,857.11)	\$5,909.57	(\$64,957.52)
	<u>(\$970,103.19)</u>	<u>(\$484,812.66)</u>	<u>(\$4,936,709.72)</u>	<u>(\$1,121,338.35)</u>	<u>\$970,103.19</u>	<u>(\$6,542,860.73)</u>



IPEA • IMUA

3400 CONIFER DRIVE, SPRINGFIELD, IL 62711  
217-789-4632 / FAX 217-789-4642

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DEC 15 2014

December 12, 2014

Dear IMEA Participating Member:

In accordance with Section 3 of the Power Sales Contract, IMEA hereby gives notice of revisions to Rate Schedule B. This rate schedule was approved at the December 11, 2014 Board of Director's meeting and will become effective retroactive back to December 1, 2014. The 60 day notice requirement was waived due to the change in Schedule B resulting in a reduction to the Delivery Service Charge for Members with delivery voltage below 100 kV. Please file the enclosed rate schedule with your Power Sales Contract with IMEA.

Also enclosed for your files are Rate Schedules B-2, B-6 and Load Retention Rate B-4 that have been extended through December 31, 2015.

As always, call if you should have any questions.

Sincerely,

Kevin M. Gaden  
President & CEO

Enclosure

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ILLINOIS MUNICIPAL ELECTRIC AGENCY  
ILLINOIS PUBLIC ENERGY AGENCY  
ILLINOIS MUNICIPAL UTILITIES ASSOCIATION  
[WWW.IMEA.ORG](http://WWW.IMEA.ORG)

**SCHEDULE B**

**ILLINOIS MUNICIPAL ELECTRIC AGENCY  
POWER SALES RATE SCHEDULE**

1. **Applicability.** This Power Sales Rate Schedule is applicable to electric service for all requirements for municipal use and redistribution to retail customers purchased in accordance with the provisions of the Power Sales Contract, other than those requirements purchased under Schedules B-2, B-4, and B-6.
2. **Availability.** This Power Sales Rate Schedule is available to Participating Members of the Agency who have executed a Power Sales Contract.
3. **Character of Service.** Electricity furnished under this Schedule B at one or more Points of Delivery as set forth in Schedule A shall be sixty-Hertz, three phase, alternating current.
4. **Billing Rates.** (a) For electricity furnished under Schedule B, the related charges for each Billing Period shall be determined as follows:

**Demand Charges:**

Power Supply Charge	\$9.50 per kilowatt ("kW") of Billing Demand
1991 Project Charge/Payment	As set forth in Section 4(b) below
Delivery Service Charge	\$3.75 per kilowatt ("kW") of Billing Demand for Members with delivery voltage less than 100 kV -OR- \$2.40 per kilowatt ("kW") of Billing Demand for Members with delivery voltage of 100 kV or greater
Backup Facilities Charge	Any Member who has access to an alternative feed for which IMEA incurs separate additional charges from a Delivery Service Provider will reimburse IMEA the actual cost of such additional facilities.
Energy Charge	35.00 mills per kilowatt-hour ("kWh") for all Billing Energy
Reactive Demand Charge	\$0.25 per kilo-VAr ("kVAr") for each kVAr of Maximum Lagging Reactive Billing Demand
Cost Adjustments	As set forth in Section 9 below

7. **Billing Energy.** The Billing Energy in any Billing Period shall be the metered energy for the period as determined under paragraphs 4 and 5 giving effect to all applicable adjustments as required, including those for Schedules B-2, B-4, and B-6.
8. **Maximum Lagging Reactive Billing Demand.** The Maximum Lagging Reactive Billing Demand for any billing period shall be the highest hourly summation of the flow of reactive power from IMEA to each Participating Member during the Billing Period.
9. **Cost Adjustments.** The Agency shall apply adjustment factors as either charges or credits on the Participating Member bills as determined from the variance in the Agency's demand and energy supply costs from those as calculated at the time of the Agency's base rate determination or to distribute revenues associated with premiums charged to certain purchasers. Adjustments for variances in demand related costs shall be accounted for using the Demand Cost Adjustment ("DCA"). Adjustments made to credit the amount collected from the premium paid by new Participating Members or other purchasers shall be accounted for using the Premium Credit Adjustment ("PCA"). Adjustments for variances in energy related costs shall be accounted for using the Energy Cost Adjustment ("ECA"). Adjustments for variances in the 2007C debt service costs shall be accounted for using the Debt Service Adjustment ("DSA"). The DCA, PCA and ECA will be applied on the invoice following the applicable month of service but shall be applied to the demand or energy usage from the prior billing period. The DCA, PCA, ECA and DSA are further defined below:

DCA: Demand related cost variance shall be computed monthly as the difference between the Agency's actual and base demand related costs. The resulting DCA factor for the period shall be calculated to the nearest \$0.01 per kilowatt, using the following formula:

$$DCA = \frac{SRDC - (9.50 \text{ times } MBD)}{MBD}$$

Where:

SRDC is the total fixed costs of the Agency's System Resources used to serve the Agency's Participating Members during the prior billing period, which includes, but is not limited to, the following:

- (1) Capacity payments to generating Participating Members.
- (2) The demand related costs of all long term power purchased by the Agency.
- (3) One-half of the monthly debt service obligation associated with the financing of Agency- owned resources and facilities other than the debt service associated with the 2007C Revenue Refunding Bonds. The debt service obligation shall include any remaining capitalized interest once a project has been placed in commercial operations and shall be proportioned monthly based on historic monthly demand.
- (4) The monthly fixed operations and maintenance expense associated with the production and transmission of electricity from the Agency's own resources.

Where:

SREC is the total energy related cost of the Agency's System Resources for the Agency's Participating Members' usage during the period, which includes, but is not limited to, the following:

- (1) Fuel and generation payments to generating Participating Members.
- (2) The energy related costs of losses associated with transmission and distribution service charges.
- (3) The costs of all long and short-term energy and all short term power purchased by the Agency.
- (4) The monthly fuel and variable operations and maintenance expenses associated with the production of electricity from the Agency's own resources.
- (5) One-half of the monthly debt service obligation associated with the financing of Agency- owned resources and facilities other than the debt service associated with the 2007C Revenue Refunding Bonds. The debt service obligation shall include any remaining capitalized interest once a project has been placed in commercial operations and shall be proportioned monthly based on historic monthly demand.
- (6) 2.00 Mills/kWh – For the purpose of funding ongoing capital requirements and increasing the Agency's General Reserve Fund.
- (7) Current year Delivery Service Charge revenue in excess of delivery service expenses, which have not yet been placed into the Renewals & Replacements Fund or otherwise used to offset delivery service expenses ("Excess Delivery Service Revenues"), may be used at the discretion of the President & CEO as a credit in this Energy Cost Adjustment ("ECA") formula. Delivery service expenses in excess of Delivery Service Charge revenue for a given month shall be added to the ECA formula if and to the extent there are no remaining Excess Delivery Service Charge Revenues for the current fiscal year.
- (8) Other monthly operating costs, credits or Agency obligations which are considered related to the supply of energy to the Participating Members, and are considered appropriate to charge as an energy-related cost by the Board of Directors.
- (9) At the discretion of the President & CEO, up to \$1,500,000 of Rate Stabilization Account funds may be used in any month (up to a maximum of \$6,000,000 in any one fiscal year) as a credit to SREC to reduce the rate impact to the Members caused by any extraordinary cost(s) which results in the average cost to the Participating Members exceeding a 10% increase over the same month of the previous year. If the President & CEO elects to use any Rate Stabilization Account funds for such purpose, then the funds will be recouped through a charge to the SREC over a period not to exceed the following 12 monthly periods.

**SCHEDULE B-2**

**ILLINOIS MUNICIPAL ELECTRIC AGENCY  
ECONOMIC DEVELOPMENT RATE SCHEDULE**

1. **Applicability.** This Economic Development Rate Schedule B-2, ("Schedule B-2") is applicable to electric service provided by the Agency to Participating Members for meeting the requirements of certain of the Participating Member's retail customers subject to the following conditions:

- (a) The Participating Member must limit its charges to the customer receiving the Schedule B-2 rate to the Participating Member's actual power and energy costs from the IMEA for the customer plus no more than a 10% markup plus compensation for capacity and energy losses and the Member's normal amortization for any new transmission and/or distribution facilities used to serve said customer, and
- (b) The customer has established a peak load of at least 150 kW, or will be adding a new load of at least 150 kW, and
- (c) The customer has not been in business at the same location or another location within the Participating Member's service territory for more than 60 days at the time service commences under such Economic Development Rate Schedule, or
- (d) The customer is adding a load of 150 kW or more, which must be metered separately, at his existing location at the time service commences under such Economic Development Rate Schedule, and the customer has taken service from the Participating Member at that location for the previous 12 months. Notwithstanding the foregoing, separate metering of new load at existing locations shall not be required where it is not practical to meter the new load separately, and in such situations the qualifying new load shall be determined based on load added in addition to the customer's historic hourly peak for each month. If available, the customer's historic hourly peak data for the most recent 12 monthly periods shall be used to determine the customer's historic hourly peak for each month. If the peak demand data for the most recent 12 monthly periods is not available, the President & CEO may allow the best available peak demand data to be used to determine the customer's historic hourly peak, and
- (e) The customer was neither an end use customer of another Participating Member nor an end use customer of a non-participating member immediately prior to locating within a Participating Member's service territory, and
- (f) The customer is not owned or controlled by the Participating Member itself or a department or other subdivision thereof.

2. **Availability.** This Schedule B-2 is available on or after January 1, 1993 to the Participating Members paying the 1991 Project Demand Charge applicable to those 19 original Participating Members who executed Power Sales Contracts in 1990 and who elected to pay rates based on a regular 30 year debt service amortization under Section 4(b)(1) of Schedule B, provided such additional load can be served without incurring additional debt or otherwise increasing the cost to the other Participating Members. The opportunity of applying for such service shall be available to said Participating Members until December 31, 2015 unless such opportunity period is extended by the Agency Board of Directors. Once an application for such service is approved by the Agency staff, said service shall be provided for a period of three (3) years beginning on either the date service is first provided under this Schedule B-2 or six months after the approval date, whichever comes first.

3. **Character of Service.** Electricity furnished under this Schedule B-2 at one or more Points of Delivery as set forth in Schedule A shall be sixty hertz, three phase, alternating current.

4. **Billing Rates.** For electricity furnished hereunder, the monthly charges for each Billing Period shall be determined as follows:

- (a) **Billing Demand Charge.** For the first 12 months of service, the monthly billing demand charge for the qualifying economic development capacity shall be determined based on the demand charges under Schedule B, excluding all of the 1991 Project Demand Charge under Section 4(b)(1) thereof. For the second 12 months of service, the demand charge for qualifying economic development capacity shall be determined based on the demand charges under Schedule B, excluding two-thirds (2/3) of the 1991 Project Demand Charge under Section 4(b)(1) thereof. For the third 12 months of service, the demand charge for qualifying economic development capacity shall be determined based on the demand charges under Schedule B, excluding one-third (1/3) of the 1991 Project Demand Charge under Section 4(b)(1) thereof. The final adjustment after the third year shall bring the rate in line with IMEA's regular Schedule B rate.
- (b) **Billing Energy Charge.** For each month, the energy usage of the Participating Member's qualifying economic development customer(s) will be treated in the same manner as all other energy usage by the Participating Member and its customers, and will be included in and billed as a part of the Participating Member's billing energy under Schedule B of the Power Sales Contract.
- (c) **Changes in Billing Rates.** Changes, additions or deletions to this Economic Development Rate Schedule will be considered on an annual basis, and may be adopted upon approval of the Board of Directors. Such changes will not affect those economic development customers previously approved by the Agency except for rate changes.

5. **Billing Demand.** Each month, the Participating Member shall provide to the Agency a list showing the name of each customer it is serving under the provisions of this Economic Development Rate Schedule and the hourly demands supplied to each such customer in a form acceptable to the Agency. The billing demand will be computed as the demand in kilowatts of the Participating Member's qualifying customer(s) coincident with the Participating Member's billing demand under Schedule B of the Power Sales Contract. The total demand supplied to all such customers shall be adjusted to account for transformer losses if applicable and the aggregate amount shall be the total demand.

6. **Schedule B.** The Participating Member's total demand requirements for each month shall be reduced by the amount of coincident demand supplied under this Schedule B-2 to determine the Billing Demand under Schedule B.

7. **Notice.** Each Participating Member with a qualifying economic development customer shall give written notice to the Agency at least thirty (30) days in advance of the commencement of service to any new electric load to be served under this Schedule B-2 and shall commence service hereunder only after having received written approval therefore from the Agency staff and all metering as required by the Agency has been placed in service by the Participating Member at its expense.

**SCHEDULE B-4**

**ILLINOIS MUNICIPAL ELECTRIC AGENCY  
LOAD RETENTION RATE SCHEDULE**

1. **Applicability.** This Load Retention Rate Schedule B-4, ("Schedule B-4") is applicable to electric service provided by the Agency to Participating Members for meeting the requirements of certain of the Participating Member's retail customers subject to the following conditions:

- (a) The Participating Member must limit its charges to the customer receiving the Schedule B-4 rate to the Participating Member's actual power and energy costs from the IMEA for the customer plus no more than a 10% markup plus compensation for capacity and energy losses and the Member's normal amortization for any new transmission and/or distribution facilities used to serve said customer.
- (b) The Participating Member must have a Customer at Risk with a load of 1,000 kW or 25% of the Member's peak load either of which must be registered during the Member's monthly peak at least five months during any calendar year.
- (c) A Participating Member's retail customer is considered at risk if it can legally be served through facilities owned by another supplier or can be lost due to relocation, bankruptcy or self-generation.
- (d) If a Participating Member has a Customer At Risk that it is certain to lose unless the customer receives some rate relief, representatives of the Member may request a portion of said relief from the Agency by presenting their position at a hearing before the Executive Board.
- (e) The Member must prove to the satisfaction of at least 5 members of the Executive Board that it indeed has a Customer at Risk that it is certain to lose unless IMEA grants rate relief. Proof must be in the form of written documents such as offers from other utilities, bankruptcy filings, financial reports and relocation analyses, or other verifiable information. The Member must have done everything it can possibly do locally to retain the customer prior to the request.
- (f) The Member must provide all information requested by the Executive Board, including but not limited to, cost of service studies, current rate schedules, specific costs to serve the Customer At Risk, the current and proposed rate to serve said customer, the markup between costs and charges to serve said customer, twelve months of historical billing data for said customer and a diagram showing facilities to serve said customer.

2. **Availability.** This Schedule B-4 is available on or after January 1, 1993 to the Participating Members paying the 1991 Project Demand Charge applicable to those 19 Participating Members who executed Power Sales Contracts in 1990 and who elected to pay rates based on a regular 30-year debt service amortization under Section 4(b)(1) of Schedule B. The opportunity of applying

for such service shall be available to said Participating Members until December 31, 2015 unless such opportunity period is extended by the Agency Board of Directors. Once an application for such service is approved by at least five (5) Members of the Executive Board, said service shall be provided for a period of one (1) year unless a longer contract is approved by the IMEA Board of Directors.

3. **Character of Service.** Electricity furnished under this Schedule B-4 at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three phase, alternating current.

4. **Billing Rates.** For electricity furnished hereunder, the monthly charges for each Billing Period shall be determined as follows:

- (a) **Billing Demand Charge.** The demand charge for this service shall be the Agency's regular demand charges under Schedule B based on the customer's contribution to the Member's peak monthly demand but shall not include any 1991 Project Demand Charge under Section 4(b)(1) of Schedule B.
- (b) **Billing Energy Charge.** For each month, the energy usage of the Participating Member's Customer At Risk will be treated in the same manner as all other energy usage by the Participating Member and its customers, and will be included in and billed as a part of the Participating Member's billing energy under Schedule B of the Power Sales Contract.
- (c) **Changes in Billing Rates.** Changes, additions or deletions to this Load Retention Rate Schedule will be considered on an annual basis, and may be adopted upon approval of the Board of Directors. Such changes will not affect those economic development customers previously approved by the Agency except for rate changes.

5. **Billing Demand.** Each month, the Participating Member shall provide to the Agency a list showing the name of each customer it is serving under the provisions of this Load Retention Rate Schedule and the hourly demands supplied to each such customer in a form acceptable to the Agency. The billing demand will be computed as the demand in kilowatts of the Participating Member's qualifying customer(s) coincident with the Participating Member's billing demand under Schedule B of the Power Sales Contract. The total demand supplied to all such customers shall be adjusted to account for transformer losses if applicable and the aggregate amount shall be the total demand.

6. **Schedule B.** The Participating Member's total demand requirements for each month shall be reduced by the amount of coincident demand supplied under this Schedule B-4 to determine the Billing Demand for payment of non-debt demand service under Schedule B.

7. **Notice.** Each Participating Member making a request for service under this Load Retention Rate Schedule shall give written notice to the Agency at least thirty (30) days in advance of presenting their position at a hearing before the Executive Board. The Member, at its expense, shall install metering which provides sufficient data to bill the Member in accordance with the Rate Schedule B-4 and is compatible with the Agency's SCADA system.

**SCHEDULE B-6**

**ILLINOIS MUNICIPAL ELECTRIC AGENCY  
ECONOMIC DEVELOPMENT RATE SCHEDULE**

1. **Applicability.** This Economic Development Rate Schedule B-6, ("Schedule B-6") is applicable to electric service provided by the Agency to Participating Members for meeting the requirements of certain of the Participating Member's retail customers subject to the following conditions:

- (a) The Participating Member must limit its charges to the customer receiving the Schedule B-6 rate to the Participating Member's actual power and energy costs from the IMEA for the customer plus no more than a 10% markup plus compensation for capacity and energy losses and the Member's normal amortization for any new transmission and/or distribution facilities used to serve said customer, and
- (b) The customer is expected to establish a peak load of at least 1000 kW, or will be adding a new load of at least 1000 kW, and
- (c) The customer has not been in business at the same location or another location within the Participating Member's service territory for more than 60 days at the time service commences under such Economic Development Rate Schedule, or
- (d) The customer is adding a load of 1000 kW or more, which must be metered separately, at its existing location at the time service commences under such Economic Development Rate Schedule, and the customer has taken service from the Participating Member at that location for the previous 12 months. Notwithstanding the foregoing, separate metering of new load at existing locations shall not be required where it is not practical to meter the new load separately, and in such situations the qualifying new load shall be determined based on load added in addition to the customer's historic hourly peak for each month. If available, the customer's historic hourly peak data for the most recent 12 monthly periods shall be used to determine the customer's historic hourly peak for each month. If the peak demand data for the most recent 12 monthly periods is not available, the President & CEO may allow the best available peak demand data to be used to determine the customer's historic hourly peak, and
- (e) The customer was neither an end use customer of another Participating Member nor an end use customer of a non-participating member immediately prior to locating within a Participating Member's service territory, and
- (f) The customer is not owned or controlled by the Participating Member itself or a department or other subdivision thereof.

2. **Availability.** This Schedule B-6 is available on or after January 1, 2007 to the Participating Members provided such additional load can be served without incurring additional debt. The opportunity of applying for such service shall be available to said Participating Members until December 31, 2015 unless such opportunity period is extended by the Agency Board of Directors. Once an application for such service is approved by the Agency staff, said service shall be provided for a period of no more than five (5) years (or until the Participating Member would otherwise have lower rates under Schedule B as provided in Section 4 below) beginning on either the date service is first provided under this Schedule B-6 or six months after the approval date, whichever comes first. If the customer has not reached the threshold of 1000 kW within twelve months of the date service is first provided, service shall thereafter continue under rate Schedule B or Schedule B-2 whichever is applicable and the Participating Member shall be back charged for the difference in the applicable rate and rate Schedule B-6 during the first 12 months of service.

3. **Character of Service.** Electricity furnished under this Schedule B-6 at one or more Points of Delivery as set forth in Schedule A shall be sixty-hertz, three phase, alternating current.

4. **Billing Rates.** For electricity furnished hereunder, the monthly charges for each Billing Period shall be determined as follows:

(a) **Billing Demand Charge.** The monthly billing demand charge including the Member's applicable Delivery Service Charge shall be determined as follows:

Year 1	\$ 9.60 per kW-month
Year 2	\$10.85 per kW-month
Year 3	\$12.10 per kW-month
Year 4	\$13.35 per kW-month
Year 5	\$14.60 per kW-month
Year 6	Schedule B

Under some circumstances (i.e. Participating Members whose 1991 Project Demand Payment is zero), the Billing Demand Charge under this Schedule B-6 may exceed the applicable rates for demand related charges to the Member under Schedule B. Therefore, the Member may choose at any time during the term of this Rate Schedule B-6 to change the rate applied to this incremental load to be consistent with the charges under Rate Schedule B. The Member shall give the Agency a minimum of 30 days notice in advance of the date that the Member wants to have the rate changed to the applicable demand charges under Rate Schedule B.

(b) **Billing Energy Charge.** For each month, the energy usage of the Participating Member's qualifying economic development customer(s) will be treated in the same manner as all other energy usage by the Participating Member and its customers, and will be included in and billed as a part of the Participating Member's billing energy under Schedule B of the Power Sales Contract.

- (c) **Changes in Billing Rates.** Changes, additions or deletions to this Economic Development Rate Schedule will be considered on an annual basis, and may be adopted upon approval of the Board of Directors. Such changes will not affect those economic development customers previously approved by the Agency except for rate changes.

5. **Billing Demand.** Each month, the Participating Member shall provide to the Agency a list showing the name of each customer it is serving under the provisions of this Economic Development Rate Schedule and the hourly demands supplied to each such customer in a form acceptable to the Agency. The billing demand will be computed as the demand in kilowatts of the Participating Member's qualifying customer(s) coincident with the Participating Member's billing demand under Schedule B of the Power Sales Contract. The total demand supplied to all such customers shall be adjusted to account for transformer losses if applicable and the aggregate amount shall be the total demand.

6. **Schedule B.** The Participating Member's total demand requirements for each month shall be reduced by the amount of coincident demand supplied under this Schedule B-6 to determine the Billing Demand under Schedule B.

7. **Notice.** Each Participating Member with a qualifying economic development customer shall give written notice to the Agency at least thirty (30) days in advance of the commencement of service to any new electric load to be served under this Schedule B-6 and shall commence service hereunder only after having received written approval therefore from the Agency staff and all metering as required by the Agency has been placed in service by the Participating Member at its expense.